

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REVISED
Form C-104
Revised 10-1-78

RECEIVED

SEP 21 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
OPERATOR	1
PRODUCTION OFFICE	1

Operator
Harper Oil Company

Address
904 Hightower Building Oklahoma City, Oklahoma 73102

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
12-1-81
UNLESS AN EXCEPTION TO Rule 305
IS OBTAINED
EX # 2-574

DESCRIPTION OF WELL AND LEASE

Lease Name Newlin	Well No. 1	Pool Name, Including Formation San Andres	Kind of Lease State, Federal or Fee	Lease No.
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Location
Unit Letter K ; 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 24 Township 6S Range 29E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Bigheart	Address (Give address to which approved copy of this form is to be sent) 350 City Center Bldg., Okla. City, Okla. 73102
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 6S	Rge. 29E	Is gas actually connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input checked="" type="checkbox"/>
Date Spudded 9-6-80	Date Compl. Ready to Prod. 7-23-81	Total Depth 8325'	P.B.T.D. 3120'					
Elevations (DF, RKB, RT, GR, etc.) 4162.5 GR, 4174.5 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 2270' 2889'	Tubing Depth 2868.58'					
Perforations 2889'-2931' & 3063'-3085'	Depth Casing Shoe 8324'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	336'	375 sx
12 1/4"	8 5/8"	2037'	1250 sx
7 7/8"	5 1/2"	8323'	550 sx
	2 3/8"	2869'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100% allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 7-23-81	Date of Test 8-31-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Bbls. 3	Water-Bbls. 35	Gas-MCF 80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
PRODUCTION MANAGER
(Title)
8-28-81
(Date)

OIL CONSERVATION DIVISION
NOV 04 1981

APPROVED W. A. Gessert
BY W. A. Gessert
TITLE Production Manager

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Forms C-104 must be filed for each pool in multiply