

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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JAN 22 1986

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER-		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Harper Oil Company		5. State Oil & Gas Lease No.
2. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>South</u> THE <u>LINE, SECTION</u> <u>24</u> TOWNSHIP <u>6S</u> RANGE <u>29E</u> NMPM.		8. Farm or Lease Name Newlin
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4162.5' GL 4174.5' KB		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-11-86 Move in.
- 1-12-86 RU & pulled 120 3/4" rods, 1 1/4" X 14' pump & LD. Pulled 102 jts. 2 3/8" tubing, SN & MA. SIFN.
- 1-14-86 Open up well. WIH w/WL & set CIBP @ 2850'. Dump 3 sx cement or 35' on top of plug. TIH w/92 jts. 2 3/8 tubing. Mix mud & circulate hole. Dig out cellar. TOH w/2 3/8" tubing. MI&RU Welder & weld on pulling nipple. Pulled 150,000#, shot 5 1/2" casing @ 2091'. SDFN.
- 1-15-86 LD 5 1/2" 15.5# casing. Recovered 52 jts. or 2102.19' w/threads on. TIH w/87 jts. tubing to 2605'. Mix & spot 25 sx cement. LD 16 jts. 2 3/8" tubing. Mix & spot 40 sx cement @ 2130'. TOH w/2 3/8" tubing. WOC 3 hrs. TIH w/2 3/8" tubing & tag cement @ 2063'. Mix & pump 15 sx cement. LD 13 jts. 2 3/8" & pull up to 388'. Mix & pump 50 sx cement. TOH w/13 jts. 2 3/8" tubing. SIFN.
- 1-16-86 TIH w/6 jts. 2 3/8" tubing. Tag cement @ 179'. LD all 2 3/8" tubing. RD. Clean out cellar & MI welder. Cut 13 3/8" X 8 5/8" head off. Spot 10 sx cement @ surface. RD & MO Rig. Install dry hole marker. Remove deadmen. P & A. FINAL REPORT.

Post ID-2
1-31-86
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 1/16/86

APPROVED BY [Signature] TITLE Geologist DATE 3/27/86

CONDITIONS OF APPROVAL, IF ANY: