

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 110
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr Corp</u>		Lease <u>Papabate Oil St</u>		Well # <u>1</u>	
Location of Well	Unit <u>660N 16CE A</u>	Section <u>16</u>	Township <u>7</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>La Rue</u>		Type of Equipment <u>Rotary</u>		

* witnesses 4/2/80

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>42# J-55</u>		<u>400</u>	<u>400 sxs Circ</u>
<u>12 1/2</u>	<u>2 5/8</u>	<u>24# J-55</u>		<u>1400</u>	<u>700 sxs - Circ</u>
<u>8 3/4 - 17 1/8</u>	<u>5 1/2 or 4 1/2</u>	<u>15.50 or 10.5</u>		<u>4300</u>	

Casing Data:

Surface joints of inch # Grade
(Approved) (Rejected)

Inspected by date

Cementing Program

Size of hole 12 1/2" Size of Casing 8 5/8" Sacks cement required 500 sxs.

Type of Shoe used Guide Float collar used Inert Btm 3 jts welded yes

TD of hole 1000 Set 977 Feet of 8 5/8 Inch 24 # Grade J-55

New used csg. @ 977 with 150 sacks neat cement around shoe cl. c 2 3/4 cc.
+ 350 sax 65/35 po2 additives 4% Bent. 8# Kelite, 1/4# Celoflake, 2% Antiform, 3% cc.

Plug down @ 8:00 (AM) (PM) Date 10-5-80

Cement circulated yes No. of Sacks 40 sxs to pit

Cemented by Dowell Witnessed by Randy Brooks

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Centralizers - none

Baskets - none

Loss of circ - none

Last drlng bk - 737'