STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1.3	
DISTRIBUTION		1
SANTAFE	1	1
FILE	1	1/
U.1.0.1.	1	1
LAND OFFICE		1
OPERATOR		1

OIL CONSERVATION DIVISION

Form	ζ-	103	
Revis	e d	10-	1

OCT 1 0 1980

DISTRIBUTION	, REC	ENED.	_
SANTA FE	SANTA FE, NEW MEXICO 87501		Form C-103 Revised 10-1
FILE			
LAND OFFICE	OCT 9	1980	5a. Indicate Type of Leise
OPERATOR	در يعسم	Mr. pain.	State X For
	O. C		5. State Off & Gas Lease No.
SUNDRY	NOTICES AND DEPORTS		LG-2463
THE STATE THE FORM FOR PROPERTY	NOTICES AND REPORTS OF	N WELLS BACK TO A DIFFERENT RESERVOIR.	
THE MACH USE THIS FORM FOR PROPOSALS TO ADJUST TO BEEFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.			
WELL X	OTHER-		7. Unit Agreement liana
2. Name of Operator	/		8. Fam or Lease Name
Yates Petroleum Corporation 🗸			
3, Address of Operator		Papalote "OI" State	
207 So. 4th St., Artesia, NM 88210			3. Well 180.
4. Location of Well	,		10. Field and Pool, or Wildoot
UNIT LETTER A 660	North	660	The document of white of
	BRIT LETTER A 660 FEET FROM THE NORTH LINE AND 660 FEET FROM		Undes. Abo
THE East LINE, SECTION.	16 7s	25E	
	TOWNSHIP	RANGE NMPM	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3882' GR	·	Chaves
Check Ap	propriate Boy To Indiante I	Nature of Notice, Report of Ot	
NOTICE OF INT	ENTION TO		
		SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	The same Abancon		ALTERING CASING
PULL OR ALYER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDENMENT
		CASING TEST AND CEMENT JOB X	-
OTHER		OTHER	
17. Describe Proposed or Completed Operationsky SEE RULE 1103.	itons (Clearly state all pertinent deti	ails, and give pertinent dates, including	estimated date of starting any trans-
TD 449' Spudded a 17-1/2"	hole at 4:30 PM 10-1-	80. Ran 12 joints of 13	-3/8" 48#.K-55
casing set at 449'. 1-Tex	xas Pattern quide shoe	at 449'. Flanner float	at 100!
Cemented w/450 sacks Class	s "C" 4% CaCl. Slurry	weight 14.8, 1.32 cu ft,	/sack. Com-
pressive strength at /U de	egrees 1023 psi in 12]	hours. PD 10:00 AM 10-2	-80 Circulated
15 Sacks to pit. WOC 12 h	nrs. Reduced hole to	12-1/4". Drilled plug a	nd tested to
600#, OK. Resumed drilling	ıg.		•
mp 17001 = 05 ()			
TD 1782' Ran 25 joints of	8-5/8" 24# K-55 casing	g set at 976'. 1 Texas Pa	attern guide shoe
at 976. Insert float at	936 Cemented w/350	sacks 65-35 Poz 8# Kol-	ita 1/4#
cerrorrake and 3% CaCl.	Tailed in w/150 sacks (Class "C" 2% CaCl DD Q	.00 AM 10 E 00
cricurated 40 sacks to pit	. WOC 18 hours. Nipr	pled up and tested to 150	OF DOZUMENT
hole to 7-7/8". Drilled p	olug and tested to 600	#, OK. Resumed drilling.	•
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B. I hereby certify that the information abov	r is true and complete to the to a		

SUPERVISOR, DISTRICT S