

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PERMITS OFFICE	
Operator	

Coronado Exploration Corp.

Address 1005 Marquette NW Albuquerque, New Mexico 87102

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recumpletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS 2 207 DI
4-1-81
IS CHANGED
EX 2442 - Until Further Notice

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mabel	Well No. 3	Pool Name, Including Formation LE Ranch SA	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line of Section 30 Township 10S Range 28E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 30 10S 28E	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐		
Date Spudded 9-16-80	Date Compl. Ready to Prod. 11-18-80	Total Depth 2239	P.B.T.D. 2225
Devotions (DF, RAB, KT, GR, etc.) 3743.3 Gr.	Name of Producing Formation San Andres	Top Oil/Gas Pay 2186	Tubing Depth 2215
Perforations 2186 - 2190 (2 spf) 2207,08,11	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8" 20#	300'	200 SX
8"	4 1/2" 9.5#	2240'	200 SX
	2 3/8" 4.5#	2215	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-30-80	Date of Test 12-15-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 2.5	Oil-Bbls. 1.5	Water-Bbls. 1	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Secretary

February 23, 1981

OIL CONSERVATION DIVISION

FEB 25 1981

APPROVED _____, 19

BY M. O. Greenett

TITLE NAVJO CRUDE OIL PURCHASING CO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.