Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

MAY - 8 1992

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II

O. C. D. OIL CONSERVATION DIVISION CONTRACT COFFICE P.O. Box 2009

P.O. Drawer DD, Anesia, NM 88210		_	_		Box 2088						
DISTRICT III		Sar	ita Fe,	New I	Mexico 875	504-2088					
1000 Rio Brazos Rd., Aztec, NM 874	IO REOL	IEST FO	A AI	I ()\//	ARI E AND	AUTHO	RIZATION				
I.					IL AND NA						
Operator		10 1117	101) I I O	IL AND W	TUNAL		API No.	· · · · · · · · · · · · · · · · · · ·	·	
PUEBLO OPERAT	ING ✓						'''	111110			
Address											
P.O. BOX 8249	ROSW	ELL, NE	W ME	XICO	88202						
Reason(s) for Filing (Check proper box	()				Ot	her (Please ex	tplain)				
New Well		Change in 1	l'maspor	ter of:							
Recompletion	Oil		Dry Gas								
Change in Operator XX	Casinghea	d Cas	Condens	ato _	····						
if change of operator give name and address of previous operator	IBOLA EN	ERGY CO	RPOR/	MOITA	P.O. B	OX 1668	ALBUQU	ERQUE,	NM 871	03	
II. DESCRIPTION OF WEL	LANDIE	. CE									
Lease Name	r VIII PER		Pool Nar	ne Inclu	ling Formation		Kind	of Lease		Lease No.	
MABEL		3		RANC		NDRES		Pederal or Fe		LEASE INC	
Location						10					
Unit Letter B	. 660) r	eet Fror	n The	NORTH Lie	99	θ .	eet From The	EAST	7 1	
	•		W 110		ы	E 81KJ		per Lioni the		Line	
Section 30 Towns	hip 109	S	lange	28E	, N	MPM,	CHAVES			County	
III. DESIGNATION OF TRA	NSPORTE			<u>NATU</u>							
Name of Authorized Transporter of Oil	XX	or Condensa	i o [1		which approved				
PUEBLO PETROLEUM, II			- D C		- 	BOX 824		ELL, NM			
Name of Authorized Transporter of Cas	ingnesa Gas	[] °	r Dry G	16	Address (Giv	e address to t	which approved	copy of this j	form is to be s	teni)	
If well produces oil or liquids,	Unit	Sec. T	wp.	Rge.	is gas actual!	v connected?	When	•	 		
give location of tanks.	В	30	ios	28E	to Res accordi	y connected?	i when	1			
f this production is commingled with the	t from any othe	r lease or po			ling order numl	ber:				· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA	•										
		Oil Well	Gai	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	İ	i		İ			1	1	1	
Date Spudded	Date Compl	Ready to P	rod.		Total Depth	I		P.B.T.D.	t	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Form	ation		Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	ig Shoe		
		IDING C	A CINIC	AND	CTA (CAITH	IC PECO		<u> </u>		 	
HOLE SIZE	TUBING, CASING AN				· · · · · · · · · · · · · · · · · · ·			SACVE CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ		·····	
								l		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUE	ST FOR A	LLOWAI	LE		 			 			
OIL WELL (Test must be after	recovery of tou	al volume of	load oil	and must	be equal to or	exceed top al	lowable for this	depth or be j	for full 24 hos	urs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, p	ownp, gas lift, e	tc.)		. ,	
								,	1ºcsa	110	
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size 5 22 92		
Actual Prod. During Test		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Water - Bbls			GN-MCF PO (E) CA		
Actual From During Test	Oil - Bbls.				MATCI - DOIR			Cas- Mici	4.6	C C	
<u> </u>					l		· · · · · · · · ·	L			
GAS WELL					7 K. C						
Actual Prod. Test - MCF/D	Length of 16	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tibing Pres	name /Chart.in			Casing Pressure (Shut-in)			Choke Size			
eating Method (phot, back pr.)	I doing files.	Tubing Pressure (Shut-in)				and a resource (Ontar-10)					
M ODED ATOD GEDTHEIN	ZATE OF	CO) (DI I					 	L			
VI. OPERATOR CERTIFIC				E	∥ ┌	OO III	NSERV	I NOITA	DIVISIO	NC	
I hereby certify that the rules and regu- Division have been complied with and					`	, L 00.	1041117		5.1.0.0	· · ·	
is true and complete to the best of my						•	. MA	Y 1 8 19	202		
k .	<i>^</i>	}			Date	Approve	3a	. 1 0 K	<i>/</i> / L		
Thu The	<i>(</i>										
Signature Course Dans		10			By	- ORIGI I	NAL SIGN	ED BY			
Gary Comptroller Comptroller					MIKE WILLIAMS						
Printed Name		Ti-623-			Title.		RVISOR, D		ł		
05/07/92 Date		1-623- Telepho									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.