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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6779

DEC 4 1980

TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, OFFICE
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Long Arroyo OD St. Com

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Und. Morrow
SPRINGER BASIN

LETTER I LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM
East LINE OF SEC. 14 TWP. 14S RGE. 27E NMPM

12. County
Chaves

Date Spudded 10-10-80	16. Date T.D. Reached 11-5-80	17. Date Compl. (Ready to Prod.) 11-27-80	18. Elevations (DF, RKB, RT, GR, etc.) 3473' GR	19. Elev. Casinghead
Total Depth 8220'	21. Plug Back T.D. 8078'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8220'	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
7853-58' Morrow
25. Was Directional Survey Made
No

Type Electric and Other Logs Run
CNL/FDC, DLL
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	298'	17-1/2"	300	
8-5/8"	24#	1600'	12-1/4"	1000	
4-1/2"	11.6 & 10.5#	8162'	7-7/8"	800	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7822'	7822'

Exploration Record (Interval, size and number)
7853-58' w/20 .34" holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
7853-58'
AMOUNT AND KIND MATERIAL USED
Acidized w/1000 g. 7 1/2% MS,
Frac'd w/1000 g. MS acid, 15000 g.
MS frac & 8000 g. CO2, 30000# sand.

PRODUCTION
First Production
11-27-80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
SIWOPLC
Test
11-27-80
Hours Tested
4
Choke Size
1 1/2"
Prod'n. For Test Period
-
Oil - Bbl.
-
Gas - MCF
213
Water - Bbl.
-
Gas - Oil Ratio
-
Tubing Press.
190#
Casing Pressure
Packer
Calculated 24-Hour Rate
-
Oil - Bbl.
-
Gas - MCF
1280
Water - Bbl.
-
Oil Gravity - API (Corr.)
-

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - will be sold
Test Witnessed By
Harvey Apple

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE Dec. 3, 1980