STATE OF NEW MEXICO	OIL CONSERVATION DIVISICN P. O. DOX 2008 GANTA NEW MEXICO 07501		Form C-104 Revised 10-1-28 RECEIVED
A (1 A P II) I IV C I IV C I A (1) A (IP II) I A (1) A (IP II) I IV A (IP III) III)	SANTA FE, NEW MEXICO 07501 REQUEST FOR ALLOWABLE AND		DEC 4 1980 O. C. D.
0 A6 /	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Yates Petroleu	m Corporation 🦯		
207 South 4th St., Artesia, NM 88210			
soion(s) for filing (Check proper box)	Change in Transporter of;	Other (Please explain)	
ecompletion Cil Dry Gas Ciles Casingheod Gas Condensate			
Change of ownership give name G address of previous owner			
SCRIPTION OF WELL AND LEASE North Name Well No. Pool Name, Including Formation Aroka Kind of Lease L-6779 Lease to the State Logo to the			
Long Arroyo OD St. Com	n 1 Und. Morrow	State, Federa	
Const Letter I : 2310 Feel From The South Line and 660 Feel From The East East			
Line of Section 14 Tow	mehtp 145 Range	Z/E , NMPM, CHAV	Coun
GNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro	und come of this form is to be scall
Navajo Crude Oil Purch		North Freeman, Artesia,	
ac of Authorized Transporter of Casinghead Gas or Dry Gas [X] Ad		Address (Give address to which appro	
Transwestern Pipeline	Company Unit Sec. Twp. Rge.	P.O. Box 2521, Houston,	
- ell produces oll or liquids, er location of tanks.	I 14 14S 27E	Yes	2-20-81
this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth	Plug Back Same Res'v. Dill. Re P.B.T.D.
10-10-80	11-27-80	8220'	8078'
3473 ¹ GR	"ame of Producing Formation Morrow	Top Oil/Gas Pay 7853'	Tubing Depth 7822 '
e. 'oralions 7853-58 '			Depth Casing Shoe 8162'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
17-1/2"	<u>13-3/8"</u> 8-5/8"	<u>298'</u> 1600'	300
7-7/8"	4-1/2"	8162'	800
EST DATA AND REQUEST FO		fier recovery of total volume of load oil	and must be equal to or exceed top ai
11. WELL able for this depth or be for full 24 hours) 21. First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
•	Tubing Pressure	Casing Presewe	Choke Size
cisal Prod. During Test	Qil-Bble.	Water - Bbls.	Gas - MCF
•			<u></u>
AS WELL Coal Frod. Tool.MCF/D 213	Length of Teet 4 hrs	Bbla. Condenagte/ABMCF	Gravity of Condensate -
Back Pressure	Tubing Presewe(shut-in) 190#	Cosing Pressure (Shut-in) Packer	Chote Site 1/2"
RTIFICATE OF COMPLIANC		OIL CONSERVA	A
screby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given the is true and complete to the best of my knowledge and belief.		APPROVED FEB 2 7 1981	
		BY_ W.a. Guesset	
		TITLE SUPERVISOR, DISTRICT, **	
albert R Stall		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.	
(Signature) Albert R. Stall, Engineer			
(Tule)			
Dec. 3, 1980		Fill out only Sections 1, 1 well name or number, or transpor	 III, and VI for changes of own ten or other such change of condition to be filed for each pool in multi-
•		rompleted wells.	