

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG 11 1993

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-6779

7. Lease Name or Unit Agreement Name

Long Arroyo OD State Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ABANDON A WELL OR TO CHANGE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter I : 2310 Feet From The South Line and 660 Feet From The East Line

Section 14

Township 14S

Range 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3473' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add Atoka & Strawn perfs. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to add pay in the Atoka and Strawn sands as follows:

1. Install standing valve in Baker on/off tool at 7822'. Load tubing with KCL water and test to 2500 psi. Load annulus and test to 500 psi. Install BOP, get off on/off tool and TOOH w/tubing.
2. TIH w/RBP and packer and straddle proposed interval. Swab tubing down to 7000'. Perforate Atoka from 7742-7744' w/12 holes (4 SPF). NOTE: Will test Atoka if it comes in flowing.
3. Acidize perforations with 1000 gallons 7-1/2% Morflow scf containing 1000 scf/bbl nitrogen with ball sealers.
4. Swab back. If decision made to frac, will frac with binary or 30% CO2 gel and 10000# 20-40 Ottawa or resin coated sand.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE August 5, 1993

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 7 1993