Submit 3 Copies to Appropriate District Office		State of New Mexic , Minerals and Natural Reso	urces Departme	Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL	CONSERVATION P.O. Box 2088 Santa Fe, New Mexico, 87	•**	WELL API NO. 30-005-60778		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATEXX FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Q. C. D. The second se		6. State Oil & Gas Lease No. L-6779		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
1. Type of Well: OL WELL WELL X		OTHER	· .	Long Arroyo OD State Com		
2 Name of Operator YATES PETROLEUM CORPORATION				8. Well No.		
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210				9. Pool name or Wildcat Undesignated		
4. Well Location Unit Letter I :231	<u>0 </u>	et From The South	Line and660			
Section 14	T	ownship 14S Ran 10. Elevation (Show whether D	ge <u>27E</u> F. RKB, RT, GR, etc.)	NMPM Chaves County		
3473' GR						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	ļ		REMEDIAL WORK			
PULL OR ALTER CASING			CASING TEST AND			
OTHER:		□	OTHER: Add per	forations & acidize X		

12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Set 1.81" check valve in packer at 7820'. Bled down tubing. Loaded with 2% KCL. Tested to 1000#, OK. Loaded annulus and tested to 500#, OK. Released on/off tool. Reversed tubing cap. Strip on BOP. TOOH with tubing. TIH with packer and RBP. Set RBP at 7790'. Pulled up. Stripped off BOP. Set packer at 7650'. Nippled up tree. Tested casing to 1000#. Swabbed tubing down. WIH w/1-11/16" Enerjet through tubing gun and perforated 7742-7744' with 12 .25" holes as follows: 7742, 43 & 7744'. Swabbed. Acidized perforations 7742-7744' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/barrel nitrogen. Flow and swab back. Nippled up BOP. Released packer. Washed balls off RBP. Released RBP. Moved tools. Set RBP at 7695'. Tested to 1500#. Nippled down BOP. Installed tree. Set packer at 7470'. Tested casing to 1000#. Swabbed tubing down. WIH w/1-11/16" Enerjet through tubing gun and perforated 7587-7601' w/18 \sim .25" holes as follows: 7587, 88, 89, 90, 97, 98, 99, 7600' and 7601'. Swabbed. Acidized perforations 7-1/2% Morrow acid with 1000 scf/barrel nitrogen.

I hereby certify that the information above is stile at	d complete to the best of my knowledge and belief.	
KUT KU	meProduction Clerk	DATE 15, 1993
SIGNATURE		505-748-1471
TYPE OR PRINT NAME RUSEY Klein		TELEPHONE NO.
(This space for State Use)	.[may 6 a 1002
M MMM	TTLE \$\$ 5	DATE NOV 2 3 1993
APTROVED BY		