Submits 2 Opies District Office En., Minerals and Natural Resources Departmen: Revised 11-89 7 District Office OIL CONSERVATION DIVISION P.O. Box 2088 Well API NO. 30-005-60778 DISTRICTII P.O. Dower DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 Sindicate Type of Lesse STATE IX FEE 10 DISTRICTII P.O. Dower DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 Sindicate Type of Lesse STATE IX FEE 10 DISTRICTII DOO Rio Brazoe Rd, Azee, NM 87410 FFE 10 10 6. State Oil & Gas Lesse No. L6779 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUEG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (COM C-101) FOR SUCH PROPOSALS) Long Arroyo OD State Com 1 Type of Well: weil Communic Swell No. 1 2 Name of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471 By Pod mame or Wiket Bringer Atoka-Morrow Pool 3 Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471 By Pod mame or Wiket Bringer Atoka-Morrow Pool 4. Well Lester I 2310 Feet From The South Line and 660 Feet From The East Line Bast	<u> </u>	State of New M	exico		Form C-103
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