GTATE UP NEW MEXICO BY AND MINERALS DEPARTMENT						
GY AND MINUTURES DEFINITION	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78			
	P. O. D SANTA FE, NE	RECEIVED				
rite <u> </u>	u.s.					
LAND OFFICE OIL	REQUEST F	O. C. D.				
DPERATOR PRONATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	ARTESIA, OFFICE			
MESA PETROLEUM CO.	<u> </u>					
1000 VAUGHN BUILDIN	IG/MIDLAND, TEXAS 79701	Other (Please explain)				
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:					
Recompletion	Oil Dry Casingheed Gas Conc	Gas L. densate .	·			
change of ownership give name ad address of previous owner						
ESCRIPTION OF WELL ANI	LEASE Pecos Slo	spe - Abo Gas				
COYOTE FEDERAL	Well No. Pool Name, Including		Lease No. Lease No. NM 27970			
	980 - Feet From The NORTH 1	_ine andFeet Fro	om The EAST			
0		25 EAST , NMPM, CHAVE				
Line bi Section			<u>.</u>			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (	Andress (Give address to which up	proved copy of this form is to be sent)			
KOCH OIL COMPANY			proved copy of this form is to be sent)			
TRANSWESTERN PIPELI			L NM 88201			
f well produces oil or liquids, rive location of tanks.	Н 8 7 25	////	3-16-81			
this production is commingled v	with that from any other lease or poo		Plug Back <sup>1</sup> Same Res'v. <sup>1</sup> Diff. Res			
Designate Type of Complet	tion $-(X)$ $\chi$	X Total Depth	P.B.T.D.			
Date Spudded 12-21-80	Date Compl. Ready to Prod. 2-4-8]	4400'	4330' Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) 3861.5' GR	Name of Producing Formation ABO	Top Oll/Gas Pay 3626 '	3792'			
Perforations 3626'3860'			Depth Casing Shoe 4399			
	TUBING, CASING, A	ND CEMENTING RECORD	SACKS CEMENT			
	CASING & TUBING SIZE		SACING CEMENT			
HOLE SIZE	CASING & TUBING SIZE	850'	300/700/200			
HOLE SIZE	<u>13-3/8"</u> 8-5/8"	850'	300/700/200 200/200/200			
	13-3/8" 8-5/8" 4-1/2"	850' 1784' 4399'	300/700/200			
17 1/2" 11" 7 7/8"	13-3/8" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be	850' 1784' 4399' 3792' e ofter recovery of total volume of load	300/700/200 200/200/200 700/300			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST	13-3/8" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be	850' 1784' 4399' 3792'	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all			
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks	13     3/8"       8     5/8"       4     1/2"       2     3/8"       FOR ALLOWABLE     (Test must be able for this	850' 1784' 4399' 3792' e after recovery of total volume of load depth or be for full 24 hours)	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test	13-3/8"   8.5/8"   4.1/2"   2.3/8"   FOR ALLOWABLE   Drie of Test	850' 1784' 4399' 3792' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.)			
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test	13.3/8"   8.5/8"   4.1/2"   2.3/8"   FOR ALLOWABLE   Date of Test   Date of Test   Tubing Pressure	850 ' 1784 ' 4399 ' 3792 ' e ofter recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.] Choke Size			
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	13-3/8"   8 5/8"   4 1/2"   2 3/8"   FOR ALLOWABLE   Date of Test   Tubing Pressure   Oil-Bbls.	850 ' 1784 ' 4399 ' 3792 ' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.] Choke Size Gas-MCF			
17 1/2" 17" 7.7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	13-3/8"   8 5/8"   4 1/2"   2 3/8"   FOR ALLOWABLE   Date of Test   Tubing Pressure   Oil-Bbls.	850 ' 1784 ' 4399 ' 3792 ' e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF TSTM	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1263	13-3/8"   8 5/8"   4 1/2"   2 3/8"   FOR ALLOWABLE   Date of Test   Tubing Pressure   Oil-Bbls.	850 '     1784 '     4399 '     3792 '     e after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, ga     Casing Pressure     Water-Bbis.     Bbis. Condensate/MMCF     TSTM     Casing Pressure (Sbut-in)	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pitol, back pr.) BACK PRESSURE	13-3/8"     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE     Date of Test     Date of Test     Tubing Pressure     Oil-Bbls.     Length of Test     3 HOURS     Tubing Pressure (Shnt-in)     770	B50 1 1784 1 4399 1 3792 1 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF TSTM Casing Pressure (Sbat-in) 790	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST Date First New Oil Run To Tanks Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pitol, back pr.) BACK PRESSURE	13-3/8"     8 5/8"     4 1/2"     2 3/8"     FOR ALLOWABLE     Date of Test     Date of Test     Tubing Pressure     Oil-Bbls.     Length of Test     3 HOURS     Tubing Pressure (Shnt-in)     770	850 '     1784 '     4399 '     3792 '     e after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, ga     Casing Pressure     Water-Bbis.     Bbis. Condensate/MMCF     TSTM     Casing Pressure (Sbut-in)     790     DIL CONSERV	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size - Choke Size - Choke Size - Choke Size - Choke Size			
17 1/2" 11" 7 7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pitot, back pr.) BACK PRESSURE ERTIFICATE OF COMPLIA hereby certify that the rules and	13.3/8"     8.5/8"     4.1/2"     2.3/8"     FOR ALLOWABLE     Tote of Test     Date of Test     Out-Bbls.     Out-Bbls.     Dubing Pressure     Out-Bbls.     Tubing Pressure     Out-Bbls.     Tubing Pressure     011-Bbls.     770     NCE     d regulations of the Oll Conservation given	850 '   1784 '   4399 '   3792 '   e after recovery of total volume of load   depth or be for full 24 hours)   Producing Method (Flow, pump, ga   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   TSTM   Casing Pressure (Ebut-in)   790   OIL CONSERV	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gas-MCF Choke Size - Choke Size - Choke Size - Choke Size - Choke Size - 19			
17 1/2" 11" 7 7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. Test-MCF/D 1263 Testing Method (pilol, back pr.) BACK PRESSURE TERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied withove is true and complete to t	13-3/8"     8<5/8"	Bbis. Condensate/MMCF Casing Pressure Bbis. Condensate/MMCF TSTM Casing Pressure (Sbut-in) 790 011 CONSERV APPROVED MAR 3.0 1. BY	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gas-MCF A Choke Size - Choke Size - Choke Size - ATION DIVISION 1981 - 19			
17 1/2" 17 17 17 7.7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. During Test GAS WELL Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D 1263 Testing Method (pitol, back pr.) BACK PRESSURE TERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied withove is true and complete to t : NMOCD (6), MEC, TLS PARTNERS, FILE, HOB	13.3/8"     8.5/8"     4.1/2"     2.3/8"     FOR ALLOWABLE     Tubing Pressure     Oil-Bbls.     Oil-Bbls.     Image: State of Test     3. HOURS     Tubing Pressure (Shint-in)     770     NCE     d regulations of the Oil Conservation     ith and that the information given     the best of my knowledge and belie     S, CEN RCDS, ACCTG, MAH, 18S, KOCH, TW	Bbis. Condensate/MMCF Casing Pressure Water-Bbis. Bbis. Condensate/MMCF TSTM Casing Pressure Casing Pressure Casing Pressure Casing Pressure Bbis. Condensate/MMCF TSTM Casing Pressure (Sbat-in) 790 DIL CONSERV APPROVED MAR 3.0 1. BY	300/700/200 200/200/200 700/300 cil and must be equal to or exceed top all s lift, etc.) Choke Size Gas-MCF Gas-MCF A Cravity of Condensate - Choke Size - /ATION DIVISION 1981 19 Masset DISTRICT II In compliance with FULE 1104.			
17 1/2" 11" 7.7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pirot, back pr.) BACK PRESSURE TERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied with bove is true and complete to t : NMOCD (6), MEC, TLS PARTNERS, FILE, HOB R. M. Markey	13.3/8"     8.5/8"     4.1/2"     2.3/8"     FOR ALLOWABLE     Tubing Pressure     Oil-Bbla.     Oil-Bbla.     Image: State of the oil conservation given the best of my knowledge and belie     S, CEN RCDS, ACCTG, MAH, IBS, KOCH, TW	850 '     1784 '     4399 '     3792 '     e after recovery of total valume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, ga     Casing Pressure     Water-Bbls.     Water-Bbls.     Bbls. Condensate/MMCF     TSTM     Casing Pressure (Sbat-in)     790     DIL CONSERV     APPROVED MAR 3 0        Martin LE     SUPERVISOR,     This form is to be filed     If this is a request for a	300/700/200 200/200/200 700/300 oil and must be equal to or exceed top all s lift, etc.) Choke Size Cas-MCF Cas-MCF Cas-MCF Choke Size Choke Size Choke Size A Choke Size 10 10 10 10 10 10 10 10 10 10			
17 1/2" 17 17 17 7.7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pitol, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIA hereby certify that the rules and bivision have been complied without to the Sove is true and complete to the CERTIFICATE OF COMPLIA hereby certify that the rules and bivision have been complied without to the NMOCD (6), MEC, TLS PARTNERS, FILE, HOB R. S. Machine (Star REGULATORY COORDINA	13.3/8"     8.5/8"     4.1/2"     2.3/8"     FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Oil-Bble.     Oil-Bble.     Image: Difference of the conservation of the conservation of the conservation given the best of my knowledge and belie     S, CEN RCDS, ACCTG, MAH, IBS, KOCH, TW     Image: Difference of the conservation of th	8501     17841     43991     37921     e after recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, ga     Casing Pressure     Water-Bbls.     Water-Bbls.     Bbls. Condensate/MMCF     TSTM     Casing Pressure (Sbat-in)     790     OIL CONSERV     APPROVED_MAR_3.0	300/700/200     200/200/200     700/300     oil and must be equal to or exceed top allo     s lift, etc.)     Choke Size     Cas-MCF     Gravity of Condeneate			
17 1/2" 17 1/2" 7 7/8" EST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1263 Testing Method (pitol, back pr.) BACK PRESSURE ERTIFICATE OF COMPLIA hereby certify that the rules and ivision have been complied with lowe is true and complete to t : NMOCD (6), MEC, TLS PARTNERS, FILE, HOB R. F. Machine (SA REGULATORY COORDINA	13.3/8"     8.5/8"     4.1/2"     2.3/8"     FOR ALLOWABLE (Test must be able for this     Date of Test     Tubing Pressure     Oil-Bble.     Oil-Bble.     Image: Difference of the conservation of the conservation of the conservation given the best of my knowledge and belies     S, CEN RCDS, ACCTG, MAH, BS, KOCH, TW     (a)     (b)	850 '     1784 '     4399 '     3792 '     e ofter recovery of total volume of load     depth or be for full 24 hours)     Producing Method (Flow, pump, ga     Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF     TSTM     Casing Pressure (Sbut-in)     790     OIL CONSERV     APPROVED MAR 3.0	300/700/200     200/200/200     700/300     oil and must be equal to or exceed top all     s lift, etc.)     Choke Size     Cas-MCF     Gravity of Condeneate     -     Choke Size     Choke Size     A     Gravity of Condeneate     -     Choke Size     J     Choke Size     J     Choke Size     District II     In compliance with RULE 1104.     Ilowable for e newly drilled or desper     mpenied by a tabulation of the deviat     cordance with RULE 111.     n must he filled out completely for alla			

## NEW MEXICO OIL CONSERVATION DIVISION

## P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED.

## 1980年37日建

AIR MAIL

DATE March 24, 1981

This is to notify the Oil Conservation Division that connection for the

purchase	of	gas	from	the	Mesa Petroleum Co. 🗸
					Operator

<u>Coyote-Federal</u> Lease

NOTICE OF GAS CONNECTION

8-7S-25E, Chaves County S.T.R. Well #2 - Unit Letter "H" Well Unit

March 16, 1981

Under Wildcat (Abo) Pool

\_\_\_\_\_ Transwestern \_\_\_\_\_ was made on \_\_\_\_\_ Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe