Form C-104 Revised 10-1-78

MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088

DIST MINUTION FILE SANTA FE, NEW MEXICO 87501 JAN 25 '83 VZ U. L.O. .. \bigcirc , \bigcirc , \triangleright LAND OFFICE REQUEST FOR ALLOWABLE ARTEGIA, OFFICE AND V AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-DPERATOR ACRATION OFFICE 00019191 Mesa Petroleum Co. uAddress P.O. Box 2009 / Amarillo, Texas 79189 Keason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gos CH Recompletion Casinghead Gas Condensate Change In Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. Logse No Pool Name, Including Formation 27970 MANN Foderal ON THE NM Pecos Slope ABO COYOTE FEDERAL Location 660 East Feet From The North Line and 1980 Η Feet From The Unit Letter Chaves 25E , NMPM. County mahip 7S 8 Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATU AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII P.O. Box 1183 / Houston, Texas 77001 Permian Corporation
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 / Houston, Texas 77001 Transwestern Pipeline Co. Aiklen) (Attn: Unit Sec. Rge. Is gas actually connected? Twp. 8 Yes 3-24-81 If this production is commingled with that from any other lease or pool, give commingling order numbers . COMPLETION DATA Same Resty. Dill. Res Gas Well New Well Workovet Deepen Designate Type of Completion - (X) Date Compl. Recay to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Zievations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) ". TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choie Siza Casino Pressure ubing Pressure Leasth of Test Gas - MCF Wgiet - Bbis. 011 - Bbls. Actual Pred. During Test GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Ehnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE APPROVED JAN 2 6 1983 . 19. I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. E Original Signed By Leslie A. Clemani TITLE . XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, This form is to be filled in compliance with RULE 1104, REM (FILE) If this is a request for allowable for a newly drilled or deeper Mark well, this form must be accompanied by a tabulation of the deviational taken on the wall in accordance with MULE 111.

REGULATORY COORDINATOR

(Title)

1-11-83

(Daie)

All sections of this form must be filled out completely for all: able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filled for each pool in multicompleted wells.