Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at llottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

.F., A0025

DISTRICT III 1000 Rio Biazos Rd., Aztec, NM 87410	REQUI	EST FC	OR AL	LOWAE	LE AND A	UTHORIZ	ATION				
I. TO TRANSPORT OIL AND NATURAL GAS								API No.			
YATES PETROLEUM CORPORATION								30-005-60779			
Address 105 SOUTH 4th S	STREET,	ARTES	IΛ,	NM 882							
Reason(s) for Filing (Check proper box)			m.	6	X Othe	r (Please explai	n)				
New Well		Change in .	Dry Ga		EF	FECTIVE I	DATE 1	0-21-89			
Recompletion U	Oil Codoobaad	~~	Conder	C-3						-	
Change in Operator X	Casinghead						0000		m	70190	
and address of previous operator			Lim	ited Pa	<u>rtnershi</u>	р, РО Воз	<u>c 2009,</u>	<u>Amarillo</u>	<u>, rexas</u>	79189	
II. DESCRIPTION OF WELL		Well No.	Pool N	lame, Includi	ng Formation	ng Formation Ki			عل لم	ase No.	
Coyote Federal		2			Slope Abo)	State,	State Federal or Fee		M27970	
Location H	198	30	Cast Fo	rom The	orth	66 and	0 Fc	et From The	east	Line	
Unit Letter	-: . 7S			25E	.		haves			County	
Section 8 Township	<u>'</u> .		Range			A111VI,					
III. DESIGNATION OF TRAN	ID NATU	RAL GAS Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Oil	or Conden	sale	X	Voglese (Cine grainess to much abbunea							
Navajo Refining Co.				0 (30)	PO Box 159, Artesia, N Address (Give address to which approved			conv of this form is to be sent)			
Name of Authorized Transporter of Casing Transwestern Pipeline	head Gas Co . (A	TT: A	or Dry ickl		PO Box	2521, Ho	uston,	TX 7700			
If well produces oil or liquids,		Sec.	Twp.		Is gas actually	y connected?	When	? 3/24/1	81		
give location of tanks.	<u> </u>	8	_7	25	Yes			3/ 2 7/	O.T.		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, gi	ve comming	ing order numb	жг. 					
	(V)	Oil Well		Gas Well	New Well	Workover	Осереп	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		<u></u>	P.B.T.D.		_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gus Pay			Tubing Depth			
Perforations			 				Depth Casing Shoe				
T CITO AUGUST					OR CARRY	NC DECOR		1			
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	SING & TU	JBING	SIZE	DEPTH SET			Post ID-3			
								che DP			
								the Lit PER			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	;	<u>.</u>		11.6.41		- C.11.24 have	· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after t	ecovery of so	tal volume	of load	oil and mus	Devlucion M.	exceed top allow, pu	mp. eas lift	, aepin or oe joi :tc.)	JIII 24 11014		
Date First New Oil Run To Tank	Date of Tex										
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gus- MCF			
	<u> </u>							<u> </u>			
GAS WELL										· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOP CEPTIES	'ATE OE	COMI	PLIA	NCE		011 00:	10 = 51 /	ATION! 5	11/10/0		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CON	12FHA	ATION D	NVISIC	אוכ	
Division have been complied with and that the information given above						. Anner:	4 NU/	1 7 198	9		
is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 7 1989						
In court Dank	661				∥ By_	OBICI	LAI CICA				
Signature JUANITA GOODLETT - PRODUCTION SUPVR.					By ORIGINAL SIGNED BY MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Printed Name 8-1-89

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT 19

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

748-1471

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.