

457

5. LEASE DESIGNATION AND SERIAL NO. NM-18821	
6. INDIAN, ALLOTTEE OR TRIBE NAME -	
7. UNIT AGREEMENT NAME -	
8. FARM OR LEASE NAME North Haystack Federal	
9. WELL NUMBER 1	
10. FIELD AND POOL NAME Dos Ranchos Montoya Wildcat	
11. S,T,R,M OR BLK & SURVEY OR AREA Section 26-T5S-R26E	
12. COUNTY OR PARISH Chaves	13. STATE NM
14. PERMIT NUMBER -	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3942.7' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Acidize and run pump	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-85 Load tubing with 20 BBLS & 25 BBLS in casing, pull tubing, run Baker Model "R" Double Grip Packer, set @ 6366', load casing with 5BBLS, load tubing & pump acid to formation, 1-2.5 BPM, 2500-2800psi, when acid hit formation broke, 2600-2300psi, good ball action, bailed off @ 3500psi, 3500psi max press, 1000psi min press, 2500psi avg press, ISIP 400psi, 2mins vac, avg rate 3 BPM, total load 52.2 BBLS, swab back 40 BBLS, well kicking, SDON.

11-22-85 TP 900psi, bled down, pulled packer & tubing, ran 208jts 2 3/8"-4.7# J55 8Rd EUE tubing, total 6518.60', set @ 6528' RKB, SN @ 6492', anchor 6334', ran 2"x1 1/2"x16' RWBC pump & rod, started pumping.

I hereby certify that the foregoing is true and correct

SIGNED B. J. Hollis TITLE Drilling & Production Manager DATE _____

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 4 1985 * See instructions on Reverse Side
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA