

Oil CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX	8. Farm or Lease Name AL
3. Address of Operator P.O. Box 617 Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE, SECTION 24 TOWNSHIP 7S RANGE 28E NMPM.	10. Field and Pool, or WHdcat Wildcat sa
15. Elevation (Show whether DF, RT, GR, etc.) 4011 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforating, Chemical Treatment, In-stallation of pumping equipment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/30/81 Perforate: 14 holes thru casing w/3 1/2" select Kone guns. Zones: 2478 1/2, 87 1/2, 88, 88 1/2, 92 1/2, 93, 93 1/2, 2503 1/2, 04, 04 1/2, 05, 08 1/2, 09, 09 1/2.
- 1/31/81 Chemical Treatment: RIH w/packer & tubing, spot acid, at 2510', pull 3 jts. tubing, set packer at 2425', treated w/5000 gals MSS acid, 20%. Formation broke @2200 PSI. Fell back to 1500 PSI. Average treatment 2400 PSI. Rate 4 bbls. per min. ISIP 1700 PSI, 5 min. SI 1700 PSI, 10 min. SI 1700 PSI, 1 hr. SI 1700 PSI. Flow back to pit for 1 hr. "Strong Flow". 10% cut of oil.
- 2/01/81 Pull tubing & packer: RIH w/1 full jt. of tubing & Bull Plug. Perforated nipple, seating nipple 76 jts. 2 3/8 tubing, 16 ft. subs, seating nipple set at 2501'..Ran rods and pump.
- 2/03/81 Hung on pump jack - set to pumping.

INITIAL PRODUCTION

1st. 24 hrs.
2/04/81
15 bbls. Oil
40 bbls. Water

2nd 24 hrs.
2/05/81
13 bbls. Oil
23 bbls. Water

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix Jr. TITLE Oil and Gas Inspector DATE 2/6/81

APPROVED BY Mike Williams TITLE Oil and Gas Inspector DATE FEB 12 1981

CONDITIONS OF APPROVAL, IF ANY: