

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name AL	
c. Name of Operator RALPH NIX		9. Well No. #1	
d. Address of Operator P.O. Box 617, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat WILDCAT SA	
e. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 24 TWP. 7 S RGE. 28 E NMPM		12. County Chaves	
15. Date Spudded 10/8/80	16. Date T.D. Reached 10/14/80	17. Date Compl. (Ready to Prod.) 2/03/81	18. Elevations (DF, RKB, RT, GR, etc.) 4011GL
19. Elev. Casinghead 4012'	20. Total Depth 2756'		
21. Plug Back T.D. 2618'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 2756'
24. Producing interval(s), of this completion - Top, Bottom, Name 2478'-2510' San Andres P-1			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Laterolog - Micro - SFL, Neutron Porosity, Acoustic Ce. Bond			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well) Log			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	430'	12 1/4"
5 1/2"	17#	2748'	7 7/8"
CEMENTING RECORD		AMOUNT FULLED	
200 sx. circl.		0	
200 sx. Did not circ.		0	
29. LINER RECORD			
SIZE	TCP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	2501'		
31. Perforation Record (Interval, size and number)			
14 holes W/3 1/2 select Kone guns - 2478 1/2, 87 1/2, 88, 88 1/2, 92 1/2, 93, 93 1/2, 2503 1/2, 04, 04 1/2, 05, 08 1/2, 09, 09 1/2.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2478 1/2 - 2509 1/2		5,000 gal MSS acid 20%	
33. PRODUCTION			
Date First Production 2/04/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2"X1 1/2"X10' - 3' Spraymetal Traveling		Well Status (Prod. or Shut-in) Producing
Date of Test 3/03/81	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 3
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 3	Oil - Bbl. 2.76
			Gas - MCF 4
			Water - Bbl. 920 to 1
			Oil Gravity - API (Corr.) 26
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Bell Dyn, Inc.
35. List of Attachments Dual Laterolog - Micro - SFL, Neutron Porosity, Cem. Bond and Deviation Survey.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Ralph Nix		TITLE DATE 3-9-81	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
L. XXX Rustler 724	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 780	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 858	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1412	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1860	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724	724	Red Beds				
724	780	56	Anhyrite & Salt				
780	858	78	Red Sand				
858	1412	554	Anhyrite & Salt				
1412	1860	448	Red Sand, Shale, Anhy.				
1860	2756	896	Anhyrite & Dolomite				