

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hagerman Federal "29" Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 29, T-14-S, R-27-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company /

3. ADDRESS OF OPERATOR

1100 Wall Towers West; Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL & 1780' FEL, Sec 29, T-14-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3434.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set 8 5/8" intermediate csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill 11" hole to 1300'. CCM to run logs. MW 10, Vis 30, PH 11. Ran DLL/GR & CNL/FDC w/GR & Caliper. CCM to run csg. Ran 29 jts 8 5/8" 24# K-55 ST&C csg. Set @ 1300'. Cmt w/375 sxs light wt cmt w/5# salt, 10# Gilsonite & 1/4# Flocele per sx & 200 sxs C1 "C" w/1% cc. PD @ 11:35 PM, 10-16-80. Circ 80 sxs. WOC 18 hr. Set slip on 8 5/8". Install 12" 3000# X 10" 5000# spool. Install BOP. After 12 hr nipple up on BOP & pressure test 8 5/8" & BOP to 1000# for 30 min. Held OK. Compressive strength of C1 "C" w/1% cc is 2015 psi @ 95°F. Drill ahead w/7 7/8" bit.

RECEIVED  
OCT 24 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

OCT 27 1980

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Engineer DATE 10-22-80

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

APPROVAL, IF ANY:

OCT 30 1980

TITLE

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side