

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

C/SF

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK ~~DRILL~~ ☒ RE-ENTER DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

DWIGHT A. TIPTON

3. ADDRESS OF OPERATOR

P.O. BOX 1597, LOVINGTON, NEW MEXICO 88260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1980' FSL AND 1780' FEL OF SECTION 29

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 MILES SOUTHEAST OF HAGERMAN, NEW MEXICO

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

480

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

2600'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

REVERSE CIRCULATION UNIT

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	*11-3/4"	42# H-40	225'	250 SACKS (CIRCULATED)
11"	* 8-5/8"	24# K-55	1300'	575 SACKS (CIRCULATED)
7-7/8"	* 5-1/2"	14# K-55	2600'	400 SACKS

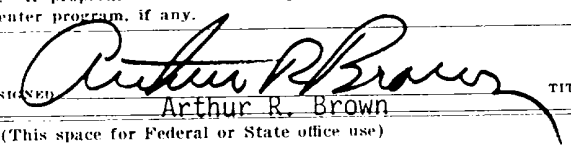
* THIS CASING RUN AND SET WHEN WELL WAS ORIGINALLY DRILLED.

PLANS ARE TO DRILL OUT PLUGS AND CLEAN OUT TO DEPTH OF 2600 FEET AND ATTEMPT COMPLETION IN SAN ANDRES OR SHALLOWER DEPTH. PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

THIS WELL ORIGINALLY DRILLED BY SOUTHLAND ROYALTY AS WELL NO.1 HAGERMAN 29 FEDERAL COM TO TOTAL DEPTH OF 7660 FEET DURING PERIOD 10-14-80 TO 12-2-80 AND PLUGGED AND ABANDONED 4-24-81.

had recent - 1500
D. Tipton sarump
comm & sqzd.SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCH
SURFACE USE AND OPERATIONS PLAN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  Agent for
SIGNED Arthur R. Brown TITLE DWIGHT A. TIPTON DATE FEBRUARY 25, 1982
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

MAR 8 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

5. LEASE DESIGNATION AND SERIAL NO.

NM-16094

6. IF INDIAN, ALLOTTEE NAME

MAR 18 1982

7. UNIT AGREEMENT NAME

C. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME

HAGERMAN 29 FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC. 29, T. 14 S., R. 27 E.

12. COUNTY OR PARISH

CHAVES

13. STATE

NEW MEXICO

Posted ID-1
& NL Book
Re-entry
3-19-82RECEIVED
MAR 1 1982U.S. GEOLOGICAL SURVEY
NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

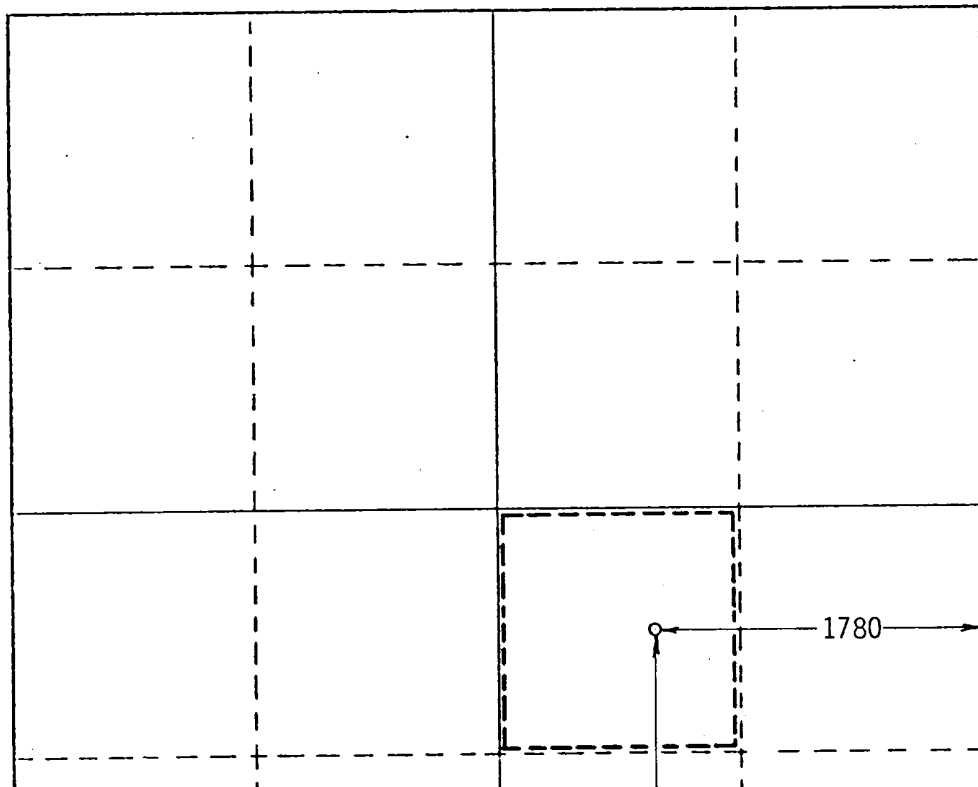
Operator DWIGHT A. TIPTON		Lease HAGERMAN 29 FEDERAL		Well No. 1
Unit Letter J	Section 29	Township 14 SOUTH	Range 27 EAST	County CHAVES
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1780 feet from the EAST line				
Ground Level Elev. 3434.6	Producing Formation SAN ANDRES		Pool WILDCAT	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Arthur R. Brown
Name
Arthur R. Brown

Position
Agent for

Company
DWIGHT A. TIPTON

Date
FEBRUARY 25, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEE ORIGINAL PLAT

SUPPLEMENTAL DRILLING DATA

DWIGHT A. TIPTON
WELL NO.1 HAGERMAN 29 FEDERAL

1. SURFACE FORMATION: Guadalupe (Undifferentiated)

2. TOPS OF GEOLOGIC MARKERS:

Grayburg	820'
San Andres	1172'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

San Andres	Oil
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4. PROPOSED CASING AND CEMENTING PROGRAM:

Casing as shown on form 9-331 C was run and cemented when well was originally drilled. However, when well was abandoned, the 5-1/2" casing was cut and pulled from 1013 feet. The attached sketch shows casing in hole at present and manner cemented. After drilling plugs and cleaning out to approximately 2600 feet, casing in hole will be tested and corrective measures taken if necessary.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment will be in use during re-entry operations. A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 2600 feet; Water base fluid conditioned as necessary for control of viscosity and weight.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while re-entry operations are in progress.

8. TESTING, LOGGING, AND CORING PROGRAMS:

No drill stem tests or coring are planned.

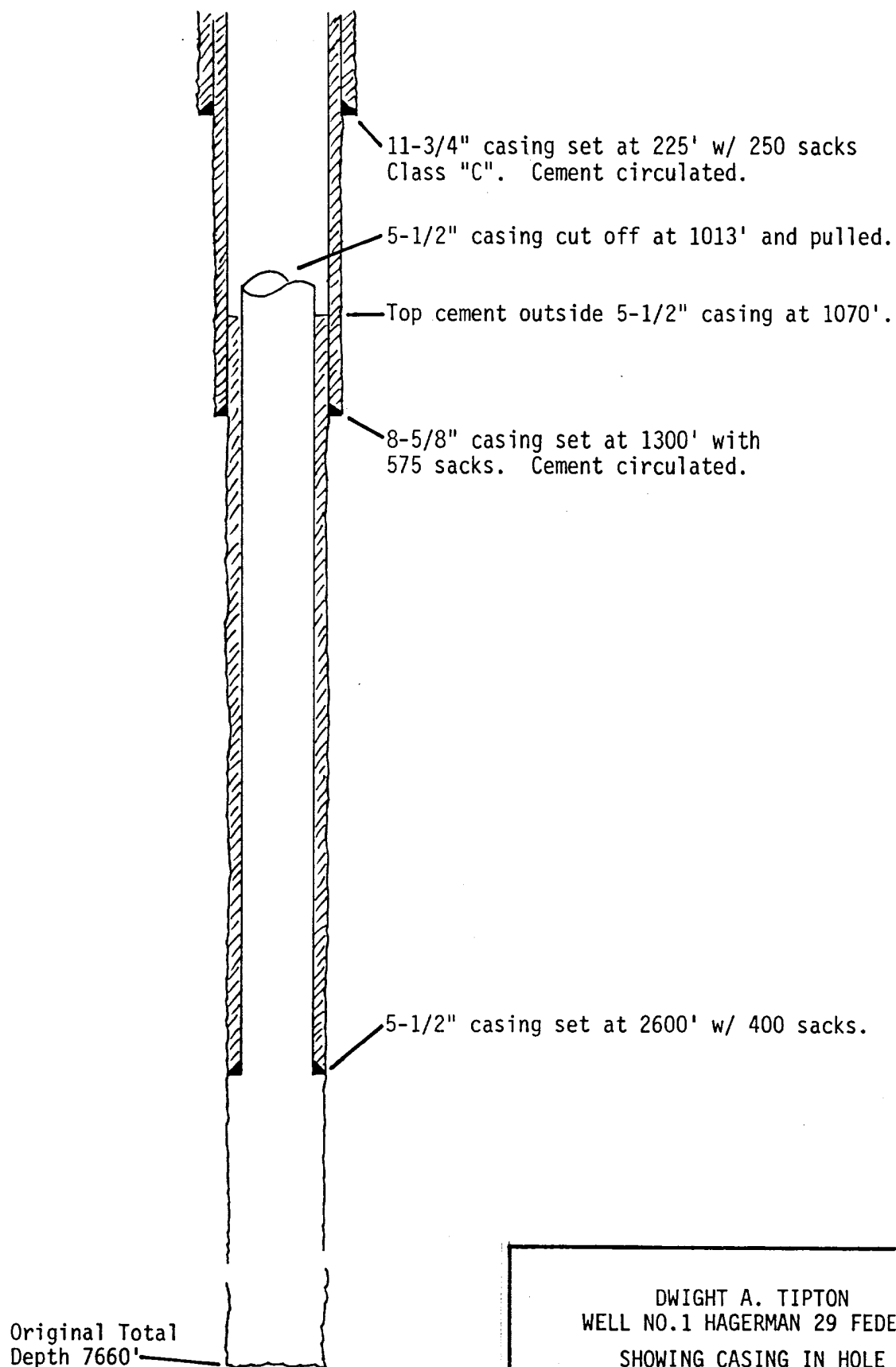
Correlation logs may be run.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

None anticipated.

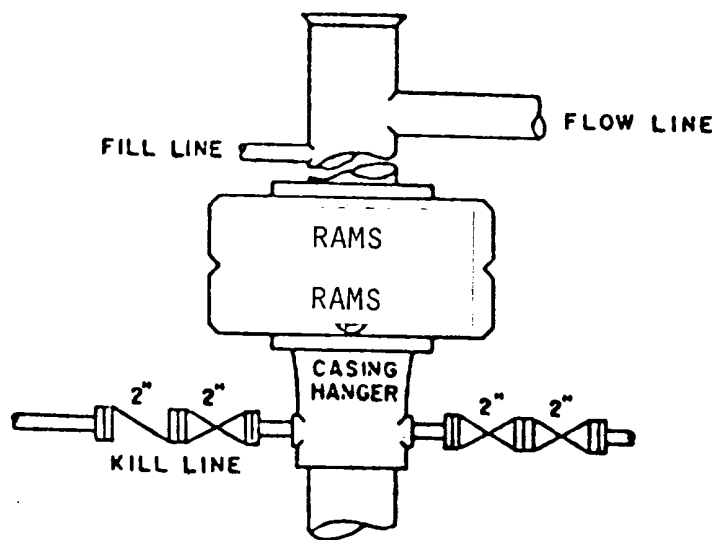
10. ANTICIPATED STARTING DATE:

It is planned that operations will commence upon approval of this application, with re-entry and completion operations lasting about three weeks.



DWIGHT A. TIPTON
WELL NO.1 HAGERMAN 29 FEDERAL
SHOWING CASING IN HOLE
AND CEMENTING METHOD
(PLUGS NOT SHOWN)

SCALE: None



BOP STACK

2000 PSI WORKING PRESSURE

BOP ARRANGEMENT

DWIGHT A. TIPTON
WELL NO.1 HAGERMAN 29 FEDERAL
1980'FSL & 1780'FEL SEC.29, T.14 S., R.27 E.
CHAVES COUNTY, N.M. SCALE: 1/2" = 1 MI.