

Form 9-331  
Dec. 1973

OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ DRY HOLE

2. NAME OF OPERATOR  
DWIGHT A. TIPTON

3. ADDRESS OF OPERATOR  
P.O. BOX 1597, LOVINGTON, NEW MEXICO 88260

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1780' FEL OF SEC.29  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	REPORT OF WORK DONE	

5. LEASE

NM-16094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME  
HAGERMAN 29 FEDERAL 13 1983

9. WELL NO.  
1 O.C.D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC.29, T.14 S., R.27 E.

12. COUNTY OR PARISH CHAVES 13. STATE NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3434.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-22-82: Rigged up pulling unit and reverse unit. Drilled plugs and cleaned out to 1519 where encountered obstruction. Ran correlation log. Set CIBP at 1405 with 2 sacks of cement on top.

Perforated 1253-1324. Acidized with 1750 gallons. Swabbed dry.

Set retrievable CIBP at 1240 feet. Perforated 1218-1224. Acidized with 250 gallons. Swabbed dry.

Moved CIBP to 1190 feet. Perforated 1122-1132. Acidized with 1150 gallons in three stages. Well swabbed dry.

3-28-82: Set cement retainer in 8-5/8" casing at 965 feet. Squeezed below retainer with 150 sacks of Class "C". Left 10 feet cement on top of retainer. Shut down until well No.2 is drilled.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur Brown TITLE Agent DATE DECEMBER 27, 1982