

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN DUPLICATE  
NM OIL CONS. COMMISSION  
Artesia, NM 88210  
Instructions on reverse sideForm approved.  
Budget Bureau No. 42-R3555.

2/5F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-16094																		
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other RE-ENTRY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																		
2. NAME OF OPERATOR DWIGHT A. TIPTON				7. UNIT AGREEMENT NAME																		
3. ADDRESS OF OPERATOR P.O. BOX 1597, LOVINGTON, NEW MEXICO				8. FARM OR LEASE NAME HAGERMAN 29 FEDERAL																		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1780' FEL OF SECTION 29 At top prod. interval reported below At total depth				9. WELL NO. 1																		
14. PERMIT NO. O.C.D. DATE ISSUED ARTESIA, OFFICE				10. FIELD AND POOL, OR WILDCAT WILDCAT																		
15. DATE SPUDDED 3-22-82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 29, T-14 S., R. 27 E.																		
16. DATE T.D. REACHED 8-31-82				12. COUNTY OR PARISH CHAVES																		
17. DATE COMPL. (Ready to prod.) -				13. STATE NEW MEXICO																		
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3434.6				19. ELEV. CASINGHEAD																		
20. TOTAL DEPTH, MD & TVD 7660		21. PLUG, BACK T.D., MD & TVD 1025		22. IF MULTIPLE COMPL., HOW MANY* -																		
23. INTERVALS DRILLED BY A11				24. ROTARY TOOLS CABLE TOOLS																		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE No																		
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED No																		
28. CASING RECORD (Report all strings set in well)																						
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="5">NO CASING RUN OR PULLED DURING THIS RE-ENTRY OPERATION</td><td rowspan="2">Post ID-2 T-14-23 P+R</td></tr><tr><td colspan="5">CASING SAME AS WHEN WELL ORIGINALLY ABANDONED.</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	NO CASING RUN OR PULLED DURING THIS RE-ENTRY OPERATION					Post ID-2 T-14-23 P+R	CASING SAME AS WHEN WELL ORIGINALLY ABANDONED.				
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29. LINER RECORD																						
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30. TUBING RECORD																						
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31. PERFORATION RECORD (Interval, size and number)																						
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																						
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33. PRODUCTION																						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) PLUGGED & ABD.																		
DATE OF TEST		HOURS TESTED		CHOKE SIZE																		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE																		
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF																		
WATER—BBL.		OIL GRAVITY-API (CORR.)		GAS-OIL RATIO																		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																						
(ORIG. SGD.) DAVID R. GLASS																						
35. LIST OF ATTACHMENTS																						
36. I hereby certify that the foregoing information is complete and correct as determined from all available records																						
SIGNED Arthur R. Brown		NEW MEXICO		Agent																		
DATE Dec. 27, 1982																						

\*(See Instructions and Spaces for Additional Data on Reverse Side)