

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-132
Revised 7-15-80

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

RECEIVED

OCT-1652
9-1981O. C. D.
ARTESIA, OFFICE

3A. Indicate Type of Lease

STATE ☒PET ☐

3. State Oil & Gas Lease No.

L-4920

7. Unit Agreement Name

8. Form or Lease Name

State JA

9. Well No.

#1

10. Field and Pool, or Wildcat

Wildcat Strawn

12. County

Chaves

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 3092, Houston, Tx 77001

4. Location of Well

UNIT LETTER F

LOCATED 1980

FEET FROM THE North

LINE

1980

West

36

8-S

29-E

FEET FROM THE

LINE OF SEC.

TWP.

RGE.

RUPM

11. Name and Address of Purchaser(s)

NEGOTIATING GAS SALES CONTRACT

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NEPA Section No.) 102-2

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☐ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Amoco Production Company

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title Regional Gas Sales Manager

Date 10-5-81

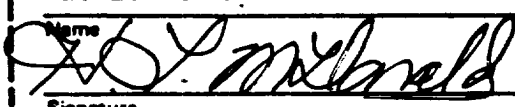
FOR DIVISION USE ONLY

- ☐ Approved
- ☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 005 - 60787 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		2 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Amoco Production Company Name P. O. Box 3092 Street Houston, _____ Tx 77001 City _____ State _____ Zip Code				000569 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Wildcat Strawn Field Name Chaves NM County _____ State				
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: _____ Mo. Day Yr. _____ OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	State JA #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Strawn				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Negotiating Gas Sales Contract Name _____ Buyer Code _____				
(b) Date of the contract:	_____ Mo. Day Yr.				
(c) Estimated total annual production from the well:	408.44 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	_____	_____	_____	_____
8.0 Maximum lawful rate: 10-1-81 (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2.909	0.255	0.000	3.164
9.0 Person responsible for this application:	H. L. McDonald Name  Signature 10-5-81 Date Application is Completed				
Agency Use Only	Regional Gas Sales Manager				
Date Received by Juris. Agency	Title				
Date Received by FERC	713-652-5588 Phone Number				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
 Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
 (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

HWT-1652
NEW MEXICO

EXHIBIT "A"
CERTIFICATE OF SERVICE

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88210

GAS PURCHASER (S)

NEGOTIATING GAS SALES CONTRACT

NON-OPERATORS

NONE