

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test ☒ INITIAL ☐ ANNUAL ☐ SPECIAL	Test Date 6/17/83	Lease No. or Serial No. STATE NO. L-4920
Company Amoco Production Co.	Connection	Allottee
Field Reservoir	Location	Unit F
Completion Date	Total Depth	Plug Back TD
Elevation	Form or Lease Name STATE "JA"	
Csg. Size	Wt. d	Set At
Perforation: From To	Well No.	
Tbg. Size	Wt. d	Set At
Perforation: From To	Sec. Twp-Blk. Rge. 36 8S 29E	
Type Completion (Describe)	Packer Set At	County or Parish CHAVES
Producing Thru TUBING	Reservoir Temp. F	Mean Annual Temp. F
Baro. Press. - P _a	State N. MEX	
% CO ₂	% N ₂	% H ₂ S
Prover	Meter Run 3"	

DATE	ELAP TIME Hrs.	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include Liquid Production data Type-A.P.I. Gravity-Amount)
		Tbg. Psig.	Csg. Psig.	Temp.F	Pressure Psig	Diff.	Temp.F	Orifice	
10:30	am	2298	00	60°	00	00			5" Int. - in psi 2298 50" 100" Recorder
11:00	am	2298	00	60°	24	2"	109°	.200 1/4"	5" 1.5" Fluid
11:15		2227	00	60°	32	2"	108°		
11:30		2213	00	60°	16	2"	108°		
11:45		2202	00	60°	12	2"	109°		
12:00	noon	2196	00	61°	14	2"	110°		END RATE I 184.58 McF/DA
12:15	pm	2165	00	61°	18	5"	110°	.200 9/16"	
12:30		2152	00	61°	18	5"	110°		
12:45		2150	00	61°	18	5"	110°		END RATE II 312.57 McF/DA
1:00		2143	00	61°	18	5"	110°		
1:15	pm	2097	00	62°	24	10"	108°	.200 7/16"	
1:30		2075	00	62°	25	10"	107°		
1:45		2061	00	62°	25	10"	107°		
2:00		2057	00	63°	25	10"	107°		END RATE III 488.19 McF/DA
2:15		1960	00	63°	38	20"	107°	.200 9/16"	
2:30		1933	00	62°	38	20"	94°		
2:45		1920	00	62°	38	20"	94°		
3:00		1920	00	62°	38	18"	94°		END TEST 759.04 McF/DA Liquid Produced .50"