NEW MEXICO
MINERALS DEPARTMENT

Hobbs office receipt	
Termination	✓
Date	✓ ✓
U.S.G.S.	
Land Office	
Transporter: Oil	✓
Transporter: Gas	✓
Operator	✓
Formation Office	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED
AUG 24 1981
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Amoco Production Company

Address
P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [X] Casinghead Gas [ ] Condensate [ ]

Other (Please explain)
~~Deviation survey attached~~

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

R-7307 6-14-83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State JA	1	Lost Lake ~~Wildcat~~ Strawn Gas	State, Federal or Fee State	L-4920

Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West
Line of Section 36 Township 8-S Range 29-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]: Western Oil Transportation
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, TX

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: Cities Service
Address (Give address to which approved copy of this form is to be sent): P. O. Box 1919 Midland

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	36	8-S	29-E	~~No~~ yes	6-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-17-80	7-26-81	9300	9280
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
4070.4 GL	Strawn	8442	8490
Perforations			**Depth Casing Shoe**
8442'-8476'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	13-3/8"	315'	400 SX Class C with add.
12-1/4"	9-5/8"	2593'	1750 SX Lite, 200 SX Class C
8-3/4"	5-1/2"	9300	2400 SX Lite, 400 SX Class H
8-3/4"	2-3/8"	8370	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1119	24	25	
Testing Method (pitot, back pr.)	**Tubing Pressure (shut-in)**	**Casing Pressure (shut-in)**	**Choke Size**
Flow	550#		15/64

CERTIFICATE OF COMPLIANCE

0+4-NMOCD, A
1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mark Randolph
(Signature)
Asst. Admin. Analyst
(Title)
8-21-81
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 17 1984, 19
BY Original Signed By Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple