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DISTRICT I
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State of New Mexico Energy, Minerais and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION 001 - 5 1992

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		OILC	ON	SERV P.O. 1	ATION Box 2088	DIVISI	ON 001	- 5 199	2	tom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New 1				Mexico 875	ART	O. C. D.				
I.	REQ	UEST FO	OR A	LLOWA ORT O	NBLE AND	AUTHOF	RIZATION		~		
Operator KELT OIL & GAS,	INC.	\sim				TOTAL		API No.			
Address 363 N. SAM HOUS		. E !	SHIT	E 1000	HOUSTO	N, TX 77	7060				
Reason(s) for Filing (Check proper box)	1011 11111		0011.	1000		her (Please ex					
New Well		Change in	Transpo	orter of:		irci (1 ieuse ex	paur)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghe	nd Gas	Conde	1816 T	EFFECT	IVE OCTO	BER 1,	1992			
If change of operator give name and address of previous operator								 -			
II. DESCRIPTION OF WELL	AND LE										
Lease Name STATE "JA"					ding Formation			of Lease	L	ease No.	
Location STATE JA		1	LOS	T LAKI	ES - STRA	AWN GAS	State	Federal or Fe	e	<u>.</u>	
Unit Letter F	:1	980	Feet Fr	om The $\frac{N}{2}$	ORTH Lin	e and1	980F	eet From The	WEST	Lir	
Section 36 Towns	nip 8 SOU	ТН	Range	29 EAS	5T , N	МРМ,		CHAVES		County	
II. DESIGNATION OF TRAI	NSPORTE	R OF OII	L ANI	D NATU	RAL GAS						
Marine of Authorized Transporter of Oil		or Condens	ale .	XX	Address (Giv	e address to w	hich approved	copy of this	form is to be se	ent)	
AMOCO PIPELINE INTERO			ING		502 N.	WEST AV	E. LEVI	ELLAND,	TX 79336	5	
Name of Authorized Transporter of Casin TRIDENT NGL, INC.	aghead Gas		or Dry (Gas XX	Address (Giv	e address to w	hich approved	copy of this	form is to be se	int)	
If well produces oil or liquids,	Unit Sec. Twp. R			Roe	10200 GROGAN'S MIL				WOODLAND	S, TX 77380	
ive location of tanks.	F	36	8S	30E	YE	S	When	1 7		77300	
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or po	ool, give	comming	ling order numl	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pl. Ready to Prod.			Total Depth			P.B.T.D.	L	1	
levations (DF, RKB, RT, GR, etc.) Name of Producing For			rmation		Top Oil/Gas Pay			Tubing Depth			
erforations			 -			-		Depth Casin	g Shoe	<u>_</u>	
		UBING. C	'ASIN	GAND	CEMENTIN	IG PECOP	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
									TOTAL OF THE		
					·			•	-		
TECT DATA AND DECLE											
. TEST DATA AND REQUES IL WELL Test must be after r									· · · · · · · · · · · · · · · · · · ·		
OIL WELL Test must be after related First New Oil Run To Tank	Date of Test	al volume of	load oil	and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour.	s.)	
	:				Producing Met	unod (<i>Plow, pu</i>	mp, gas lýt, e	(c.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.				11/2						
	On - Bois.			·	Water - Bbis.			Gas- MCF			
GAS WELL						•	-				
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
sting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I ODER ATOR GERMAN											
I. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and	tions of the O	il Conservation	On	E	0	IL CON	SERVA	TION E	OIVISIO	N	
Division have been complied with and to is true and complete to the best of my ic	nat me miorm nowledge and	auon given a belief.	bove		D-1-	A = = = =	្ធ ភា	CT縣 6	1002		
Mark a. Docak	ent					Approved		_			
Signature MARK A. DEGENHART PETROLEUM ENGINEER					By MIKE WILLIAMS SUPERVISOR, DISTRICT						
Printed Name SEPT. 30, 1992		Tic 13) 447	le		Title_	*	OUPERV	ISOR, DIS	TRICT IF		
Date		Telepho	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.