

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 25 1980
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Kuykendall OP Com
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> N.M.P.M.		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4350' GR</u>		10. Field and Pool, or Wildcat Undes. Abo
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate & treat</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4400'; PBTD 4240' WIH w/casing gun and perforated 3972-82' w/20 .50" holes (2 spf).
 Sand frac'd perforations 3972-3982' (via tubing and casing) with 30000 gallons gelled
 KCL water, 60000# sand (10000# 100 mesh and 50000# 20-40 sand). Used 38.5 tons CO2.
 Recovered load and stabilized flow at 540 psi on 1/2" choke = 3463 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Albert R. Hall TITLE Engineer DATE Nov. 21, 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 2 1980

CONDITIONS OF APPROVAL, IF ANY: