

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-60788

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Kuykendall OP

8. Well No.
1

9. Pool name or Wildcat
Pecos Slope Abo

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4350' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 6S Range 25E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Add perforations in Abo ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-98 - Moved in and rigged up pulling unit.

11-20-98 - Bled well down. Rigged up wireline. TIH and tagged PBTD at 4240'. TOOH. Pumped 15 bbls 3% with surfactant down annulus. Pumped 10 bbls down tubing. Nippled up BOP. Pulled 5 stands. Mixed and spotted 5800# 20-40 Brady sand. Shut in for 3 hours. TIH and tagged sand at 3663'. Sand bridged off at fluid level at bottom perforation. Washed sand to 3850'. TOOH.

11-21-23-98 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3732-3817' w/20 .42" holes as follows: 3790-3817' (13 holes) and 3732-3740' (7 holes). (Abo). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 379-3817' and acidized with 600 gallons 7-1/2% iron control HCL acid and ball sealers. Moved tools and straddled perforations 3732-3740'. Acidized with 400 gallons 7-1/2% iron control HCL acid and ball sealers. Released tools and TOOH. Shut well in.

11-24-98 - Nippled down BOP and nippled up frac valve. Frac'd perforations 3732-3817' with 40000 gallons 75Q foam with nitrogen and 90000# 16-30 Brady sand (via 5-1/2" casing).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 7, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gumb TITLE District Supervisor DATE 12-10-98

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION

Kuykendall OP #1

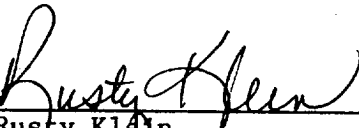
Section 11-T6S-R25E

Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Shut well in 2 hours. Opened well up and started flow back. Pumped 10 bbls gelled water down casing. Nipped down frac valve. Nipped up BOP. TIH with notched collar, seating nipple and 118 joints of tubing. Tagged sand at 3837'. Installed check valve. Washed sand to 4120'. Circulated clean. Pulled tubing up to 3696'. Nipped down BOP. Nipped up flange and valve. Started jetting hole with foam unit.

11-25-98 - Jetted well with foam unit. Rigged down foam unit. Released well to production department.



Rusty Klein
Operations Technician
December 7, 1998

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-60788

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Kuykendall OP

8. Well No.
1

9. Pool name or Wildcat
Pecos Slope Abo

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4350' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 11 Township 6S Range 25E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add perforations in Abo <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently producing out of perforations 3972-3982' (Abo). Propose to add perforations as follows:

1. TIH and tag sand fill. Spot a 20-40 Brady sand plug from tagged fill to 3870'. Let sand settle overnight.
2. Perforate 3732-3817' (Abo), acidize and frac as necessary for production.
3. Swab and flow test.
4. TIH with open ended tubing and foam jet clean to 4000'. Set tubing at 3700'±.
5. Kick well off with foam unit.
6. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 20, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR B6x DATE 12-3-98

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: