

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 27 1981

Q. C. C.
AMESIA, TEXAS

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. Fee Lease
7. Unit Agreement Name
8. Farm or Lease Name Jack L
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator McClellan Oil Corporation 3. Address of Operator Drawer 730 Roswell N.M. 88201 4. Location of Well UNIT LETTER M, 860 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 6-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4106 G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/81 Recemented 4 1/2" liner from 4970'-5046' with 35 sacks of Class C w/.2% CFR-2 & 3# salt
2/26-2/28/81 Drilled out SV-EZ drill @ 5042' and cement to 5046'
3/02/81 Perforated 5017-5026 w/2JSPF and ran RTTS and 2 3/8" tubing to 4978'
3/03/81 Acidized w/2000 gals 15% NE acid + N₂
3/16/81 Acidized w/5000 gals MOD-101 acid + N₂
3/17-3/25/81 Swabbing load water back
4/08/81 Fracture treated perfs (5017-5026) w/20000 gals Titan-III gel and 25% CO₂ w/42,500 lbs. of 100# mesh and 20/40 sand
4/09-4/20/81 Swabbing frac load water back
4/21/81 Ran R-4 packer and 2 3/8" tubing to 4875' and swabbing load water back
5-08-81 Swabbed tubing dry and rigged down pulling unit
5/09-5/22/81 Shut in for pressure build ups. Blowing well periodically to unload frac treatment water. No production test to be made until treatment water is fully recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paul Raydale</u>	TITLE <u>Production Engineer</u>	DATE <u>5/22/81</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT XI</u>	DATE <u>JUN 3 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		