•		<i>.</i>	
NO. OF CC IES RECEIVED	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE IV	AND AUTHORIZATION TO TRANSPORT OIL AND NATERAL CAS		
LAND OFFICE		M 9 8 9 16	
IRANSPORTER GAS ( OPERATOR			QU.
PRORATION OFFICE			- A
Operator Stevens Oil Company Address	$\checkmark$		
P.O. Box 2203, Rosw	ell, N.M. 88201	Other (Please explain)	
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	CASINGHEAD GA	S MUST NOT BE
Recompletion	Oil Dry Gas Casinghead Gas Condens	THE AREA AFTER	1-5-81
Change in Ownership		UNLESS IN EXC. IS OBTAINED	EPTION TO full 30 6
If change of ownership give name and address of previous owner	1. 		
II. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ASSOC. Kind of Lease	
C'Brien "D"	2 Twin Lakes-Sa	Curta Enderal	cr Fee Fee
Location	Feet From The North Line	e and 2310 Feet From T	he East
1.2	9-5 - 28		Chaves County
Line of Section 10W			
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approx	ed copy of this form is to be sent)
Name of Automized Heinsport of the El		P.O. Drawer 175 Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cashqued Out Car at the P.		2.0. Box 2203, Roswell, N.M. 88201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks. If this production is commingled wit	M 1 9S 28E		
If this production is commingled wit IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio		X Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod. 11-7-80	2810'	2795'
10-10-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2599	Tubing Depth 2635
3947.5 Gr., 3957.5KB	96 2605 5, 06, 07,	07.5.09.5.10.	Depth Casing Shoe
12.5, 13, 13.5, 16.	r 17 17 5 77.5.7	8, 28, 5, 29 D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 75 sacks
12-1/2" 7-7/8"	8-5/8'' 20 # 4-1/2'' 9.5#	2810'	175 sacks
7-778			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi.	l and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas i	lift, etc.)
11-5-80	11-12-80	Pump Casing Pressure	Choke Size
Length of Test 24 hrs.	Tubing Pressure		Ggs-MCF
Actual Prod. During Test	011-Bble. 12	Water-Bble.	TSTM for Star
_23			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In )		
VI. CERTIFICATE OF COMPLIA	ICE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 211980 . 19	
		BYSUPERVISOR, DISTRICT II	
(Signature)		well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.	
Owner (Title)		- All sections of this form	must be filled out completely for and wells.
11-19-80		Fill out only Sections I, II, III, and VI for changes of owner well same or number, or transporter, or other such change of condition	
	'Date)	Separate Forms C-104 m completed wells.	nust be filed for each pool in multip
		a complete action	

## FRED POOL DRILLING, INC.

RECENCED

Suite 437, White Building Roswell, New Mexico 88201

NCV 2 0 1990

O. C. D. . ARTEGIA, OFFICE

October 16, 1980

Stevens Oil Company Security National Bank Building Roswell, New Mexico 88201

Deviation Test:

O'Brien D #2 Chaves County, New Mexico

576 ft. - 1/4 degree 1504 ft. - 1/4 degree 2326 ft. - 1/2 degree 2810 ft. - 1 degree

Fred Pool, Jr. Contractor

STATE OF NEW MEXICO COUNTY OF CHVES

The foregoing instrument was acknowledged before me this 16th day of October, 1980, by Fred Pool, Jr.

Julie & Brully

My commission expires

Dct. 15, 1984