

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	Stevens Oil Company

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Stevens Oil Company ✓

Address of Operator

P.O. Box 2203, Roswell, N.M. 88201

Location of Well

LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROMEast LINE OF SEC. 12 TWP. 9S RGE. 28E NMPMDate Spudded
10-10-8016. Date T.D. Reached
10-16-8017. Date Compl. (Ready to Prod.)
11-7-8018. Elevations (DF, RKB, RT, GR, etc.)
3947.5 GR, 3957.5 KB

19. Elev. Casinghead

Total Depth
281021. Plug Back T.D.
2795

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary

Rotary Tools

Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
2595 - 2629 San Andres

25. Was Directional Survey Made

Type Electric and Other Logs Run
GR-SWN, DLL

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	120'	12-1/2"	75 sacks	
4-1/2	9.5#	2810'	7-7/8"	175 sacks	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

2595, 95.5, 96, 2605.5, 06, 07, 07.5,
09.5, 10, 12.5, 13, 13.5, 16.5, 17, 17.5,
27.5, 28, 28.5, 29

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2595-2629	5,000 gal. 28% acid

PRODUCTION

First Production 11-5-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod					
Date of Test 12-13-80	Hours Tested 24	Choke Size --	Prod'n. For Test Period 11.96	Oil - Bbl. 11.96	Gas - MCF 7.7	Water - Bbl. 3.96	Gas-Oil Ratio 644 64-1
Flow Tubing Press. ---	Casing Pressure 30	Calculated 24-Hour Rate 11.96	Oil - Bbl. 11.96	Gas - MCF 7.7	Water - Bbl. 3.96	Oil Gravity - API (Corr.) 23	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

List of Attachments

GR-SWN, DLL

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Owner

DATE 12-16-80

INSTRUCTIONS

Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1947</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2595</u> to <u>2629</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	101	101	Caliche & Red Beds				
101	836	735	Red Sand & Anhydrite				
836	1598	762	Anhydrite, Salt, Red Beds				
1598	1947	349	Anhydrite, Salt, Dolo.				
1947	2810	863	Lime (Dolo.) T.D.				