

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088 RECEIVED
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.C.S.	☒
LAND OFFICE	☒
OPERATOR	☒

APR 20 '88

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name TLSAU
8. Form of Lease Lease
9. Well No. 91
10. Field and Pool, or Wagon Twin Lakes SA Assoc.
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator PELTO OIL COMPANY
3. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 28E

15. Elevation (Show whether DF, RT, GR, etc.)
3948 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-16-87 RU CRC WL Ser mast trailer. RU Jim's Wtr Ser. Trickled produced wtr down annulus while running free pipe log. The log showed that we have an excellent bond from 100' above top perf to surface. SDON. Prep to RUPU 12-17-87.
- 12-17-87 RUPU (Monument). Ran 4 1/2" scraper & 3 7/8" bit on 2 3/8" tbg to PBTD @ 2794'. Pulled tbg scraper & bit. Ran a Guiberson 4 1/2" Uni-6 BP & pkr. Set BP @ 2588'. RU Goldstar & press up annulus to 5000#. Held 15 min. Pulled tbg & pkr. SDON. Prep to run free pipe log 12-18-87.
- 12-18-87 RU CRC WL. Ran free pipe log from 2567. Found TOC @ 1778'. Log showed poor bond from 2567 to approx 2475', fairly good bond from 2475 to TOC. Decided not to perf. Ran tbg. Latched on to BP. Pulled & LD tbg, BP & packed off wellhead. RDPU.
- 1-26-88 RU CRC WL w/mast trailer. Made 2 runs w3 1/8" select fire gun. Perf 15 additional holes in P-1 @ 2590, 2591, 2592, 2597, 2599, 2603, 2604, 2614, 2615, 2616, 2621, 2622, 2623, 2625, & 2626'. RD CRC.

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature: Bernie Nelson TITLE: Production Administration Mgr DATE: April 8, 1988
Original Signed By
Signature: Mike Williams TITLE: Oil & Gas Inspector DATE: MAY 4 1988

TLSAU #91
TWIN LAKES SA ASSOC
CHAVES COUNTY, NEW MEXICO

1-27-88 RUPU (Monument). PU & ran 80 jts 2 3/8" inj tbg (2549') w/Halliburton R-4 inj pkr open ended on btm of string. Hung @ 2557'. RU Goldstar & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr. Loaded csg-tbg annulus w/corr inhib wtr. Press up to 300#. Ran chart. Held OK. RDPU. JOB COMPLETE