

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR		MESA PETROLEUM CO.							
3. ADDRESS OF OPERATOR		1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1650' FSL & 1980' FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.		DATE ISSUED		MAR 30 1981					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
1-30-81		2-5-81		3-12-81		3960.9' GR		3961'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) AND DEPTH	
4400'		4334'		ACCEPTED FOR RECORD		ROTARY TOOLS ALL		3638'---3898', ABO	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS DIRECTIONAL SURVEY MADE		28. CASING RECORD (Report all strings set in well)		29. WAS WELL CORED		NO	
GR-CCL / GR-FDC-CNL		NO		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		NO		NO	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
3880'---3898', .25" ENTRY, 19 HOLES 3725'---3825', .25" ENTRY, 21 HOLES 3638'---3700', .25" ENTRY, 20 HOLES 3638'---3700' F/2000ga17-1/2%HCL+20,000GAL 75QualFoam+45,000#20-40SD		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3880'---3898' F/2000Ga17-1/2%HCL+40,000Ga175QUAL Foam+60,000#20-40SD 3725'---3825' F/2000Ga17-1/2%HCL+30,000GAL75QUAL Foam+45,000#20-40SD		DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) FLOWING SHUT-IN		TEST WITNESSED BY		E. L. BUTTROSS, JR.	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO		3-12-81 2 1/4 - - - - - 108		DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO		800 830 - - - - - 1274		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED R. E. MARTIN (signature)		TITLE REGULATORY COORDINATOR		DATE MARCH 17, 1981			

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: USGS (6), TLS, CEN RCUS, ACCTG, ROSWELL, MEC, LAND, PARTNERS, FILE

DESERT DRILLING, INC.
P. O. Box 146
Hobbs, New Mexico 88240

INCLINATION RECORD

Well Name and Number Bed Ford Federal Com #1

Depth	Deviation
<u>307</u>	<u>$3\frac{1}{4}^{\circ}$</u>
<u>734</u>	<u>$\frac{1}{2}^{\circ}$</u>
<u>1146</u>	<u>1°</u>
<u>1564</u>	<u>$1\frac{1}{2}^{\circ}$</u>
<u>1750</u>	<u>$1\frac{1}{4}^{\circ}$</u>
<u>2224</u>	<u>1°</u>
<u>2722</u>	<u>$1\frac{1}{4}^{\circ}$ E</u>
<u>3215</u>	<u>$1\frac{1}{4}^{\circ}$</u>
<u>3701</u>	<u>$1\frac{1}{2}^{\circ}$</u>
<u>4098</u>	<u>$1\frac{1}{2}^{\circ}$</u>

Signature J. W. Miller