

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator RALPH NIX ✓	8. Farm or Lease Name Marilyn
3. Address of Operator P.O. Box 617, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 7-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. railroad mtn.
15. Elevation (Show whether DF, RT, GR, etc.) 3999 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perf & acid <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/80 Perforated well with 24 holes in P-1 section 2408, 09, 10, 11, 12, 16, 18, 21, 25, 26, 27, 34, 35, 36, 37, 38, 39, 40, 46, 47, 48, 56, 57, 58. Acidized well with 7000 gallons of 28% HCL acid. Treating pressures - breakdown 2800 PSI. Maximum 4000 PSI. Average 2400 PSI. Instant shut-in 1500. Flowed back to pit for 1 hour and 45 minutes.

11/14/80 Swabbing well at 5 bbls. an hour. 45% cut of oil. Preparing to hang on pump tomorrow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE Operations Manager DATE 11/18/80APPROVED BY W. A. Gressett TITLE Assistant Manager DATE NOV 21 1980

CONDITIONS OF APPROVAL, IF ANY: