N Grand OIL CONSERVATION DIVISE

P. O. BOX 2088

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OPERATOR			
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SANTA FE, NEW MEXICO 87501 JAMES TO STANTA REQUEST FOR ALLOWABLE GHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Oper DIOI Ralph Nix Address P.O. Box 617, Artesia, New Mexico 88210 Reason(s) for liling (Check proper box) Other (Please explain) CASINGSEAD GAS HUST NO FLAMED WERE S-1-8/ K Oil \Box Dry Gos Recomplettor UNLES IN EXCEPTION TO fule 306 Condensare Change in Ownership IS OBTAINED until Further Notice If change of ownership give name address of previous II DESCRIPTION OF WELL AND LEASE Kind of Lease Well No | Pool Name, Including Estaction Lease No Sinie, Federal or Fee Undesignated Railroad Marilyn 1 Fee Location Mountain Feet From The West Μ 330 Feet From The South Line and 330 Unit Letter 35 Township 7S Range 28E , NMPM, County Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Assess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII or Condensate Navajo Crude Oil Purchasing
Name of Authorized Transporter of Casinghead Gas P.O. Box 175 Artesia, New Mexico or Dry Gas Rge. is 728 actually connected? Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 75 NQIf this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Hesty, Diff. Res Gas Well he - Well Workover Plug Back Oil Well Designate Type of Completion - (X) Χ Χ Date Compl. Ready to Prod. Tatal Depth P.B.T.D. Date Spudded 2680 11/21/80 10/15/80 "ame of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) 2378 8999 GL 2408 San Andres Depth Casing Shoe Perforations 2408, 09, 10, 11, 17, 12, 38, 39, 40, 46, 47, 12, 16, 18, 21, 25, 26, 27, 34, 35, 48, 56 TUBING, CASING, AND CEMENTING RECORD 36<u>,</u> 2378 SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12½" 8 5/8" 402 200 SX 7 7/8 5 ½ 2680 200 SX 3/8" 2278 (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this decit or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Frequeing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks 11/21/80 Length of Teel 12/14 to 12/17 Pumping Chote Size 72 Hours 24 Gan - MCF Oli-Bbla. Actual Pred. During Test 4.29 2.06.69 13.06GAS WELL Actual Free Tool-MCF/D Gravity of Condensate Length of Test Es.a. Condensate/MMCF Cosing Pressure (Shut-in) Chose Sixe Testing Method (pitot, back pr.) Tubing Presewe (Shut-1a) **OIL CONSERVATION DIVISION** VI. CERTIFICATE OF COMPLIANCE 154 2 8 1981 APPROVED I hereby certify that the rules and regulations of the Oil Conservation 100010 Division have been complied with and that the information given RY PERMANE I ROLLVERRUNG TITLE __

above is true and complete to the pest of my knowledge and belief.
Joly Mag- (Significan)
1-26-81 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner. ell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.