	Cas volumes must be report will be 0.60. Report casing pressure in lie Kall original and one copy Rule 301 and appropriate pool sules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.	_		MARILYN	LEASE NAME	P.O. BOX	RALPH N	
	Gas volumes must be reported in KCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base 0.60. Report casing pressure in lisu of tubing pressure for any well producing through casing. Kall original and one copy of this report to the district office of the New Maxico Oil Conservation Commission in accordance with Mand appropriate pool sules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned ed allowables when authorized by the Commission.					617,	NIX	
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NEW MEXICO OIL CONSERVATION COMMISSION