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NEW MEXICO OIL REVENUE COMMISSION

OCT 14 1980

O. C. D.  
ARTESIA, OFFICE

30-005-60793

Form C-101  
Revised 1-4-77

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3160
7. Unit Agreement Name
8. Farm or Lease Name GAO State
9. Well No. #2
10. Field and Pool, or Wildcat Undesignated
12. County Chaves
19. Proposed Depth 3,000'
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Proposed (Show whether DE, RI, etc.) 4040.4
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor W. E. K. Drilling
22. Approx. Date Work will start October 14, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator General American Oil Company of Texas					
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255					
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 36 TWP. 7-S RGT. 28-E NMPM					
23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20#	415'	325	Circulate
8-3/4"	5-1/2"	15.5#	3000'	950	Circulate

Set 8-5/8" casing at approximately 415' with Class "C" cement and circulate to surface. After waiting 18 hours will drill out with 8-3/4" bit to depth of about 3000' and set 5-1/2" casing cement will be circulated to surface.

Mud Program: Water and native mud will be used and approximately 400' from T.D. we will mud up to clean the hole for logging.

A 10" 3000# blowout preventor will be used in the drilling of this well.

APPROVAL VAND  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES, 1-14-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rendell M. Hawkins Title Field Superintendent Date October 13, 1980

(This space for State Use)

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE 10-14-80

CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

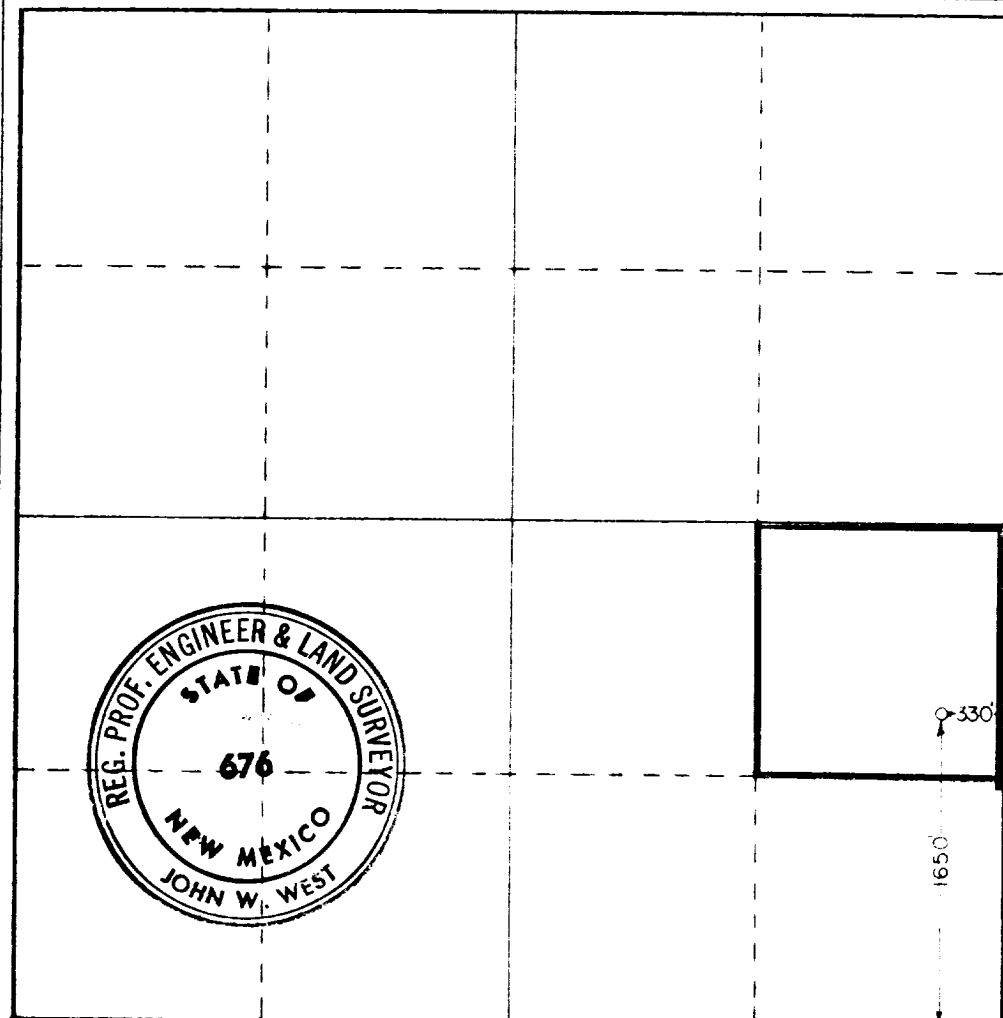
Operator <b>General American Oil Co. of Texas</b>			Lease <b>GAO State</b>		Well No. <b>2</b>
Unit Letter <b>I</b>	Section <b>36</b>	Township <b>7 South</b>	Range <b>28 East</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>330</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4040.4</b>	Producing Formation <b>San Andres</b>		For <b>Bull's Eye - CA</b> <b>Undesignated</b>		Dedicated Acreage <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Lendell N. Hawkins*  
Name

Lendell N. Hawkins

Position

Field Superintendent

Company

General American Oil Co. of Texas

Date

October 13, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

October 9, 1980

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6688**  
**Ronald J. Eidson 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

# WEK DRILLING CO., INC. - FIG. 1 & 3 BLOWOUT PREVENTER SPECIFICATION

