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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-81

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3160
7. Unit Agreement Name
8. Farm or Lease Name G.A.O. State
9. Well No. #2
10. Field and Pool, or Wildcat Bull's Eye — San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator General American Oil Company of Texas
2. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255
3. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 36 TOWNSHIP 7-South RANGE 28-East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4040.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Inscribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 6:00 P.M. October 14, 1980.

A 12-1/4" hole was drilled to depth of 432' K.B.

On October 16, 1980 8-5/8" 20# K-55 casing was set at depth of 432' K.B. and was cemented with 325 sacks of Western Class "C" cement. Approximately 75 sacks was circulated to the pit. After waiting 18 hours on cement, casing was tested to 1000# PSI for 30 minutes. Tested okay. Drilled out to depth of 2850'.

On October 20, 1980 5-1/2" 15.5# K-55 casing was set at depth of 2850' K.B. and was cemented with 450 sacks of Western Pacesetter Lite cement and 500 sacks of Western Class "H" with 5# salt and 10# sand per sack. Approximately 20 sacks was circulated to pit. Plug was down at 2:00 P.M. October 20, 1980.

On November 3, 1980 5-1/2" 15.5# K-55 casing was tested to 1000 PSI for 30 minutes prior to displacing hole with 2% KCL water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randall T. Hawkins TITLE Field Superintendent DATE November 24, 1980

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE DEC 1 1980

ADDITIONS OF APPROVAL, IF ANY: