

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 17 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LG-3160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas	8. Farm or Lease Name G.A.O. State
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255	9. Well No. 2
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM East LINE, SECTION 36 TOWNSHIP 7-South RANGE 28-East N.M.P.M.	10. Field and Pool, or Wildcat Bull's Eye—San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4050.4' K.B.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Perforation & Treatment ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-03-80 Perforated 2735'-2742' (2 HPF) and 2726'-2730' (2 HPF).
11-04-80 Treated 2735'-2742' and 2726'-2730' with 1,000 gallons 20% N.E. acid.
11-06-80 Treated 2735'-2742' and 2726'-2730' with additional 5,000 gallons of 20% N.E. acid.
11-10-80 Swabbed 9 barrels oil and 11 barrels water in 10 hours.
11-11-80 Perforated 2686'-2696' (2 HPF) and treated with 1,000 gallons 20% N.E. acid.
11-12-80 Treat 2686'-2696' with additional 5,000 gallons 20% N.E. acid.
11-13-80 Swabbing small amount water, no oil entering hole.
11-14-80 Perforated 2631'-2639' (2 HPF) and treat with 1,000 gallons 20% N.E. acid.
11-18-80 Treat 2631'-2639' with additional 5,000 gallons 20% N.E. acid.
12-05-80 First Production: 15 barrels water, no oil.
12-12-80 142 barrels water, no oil.
1-13-81 Squeeze off perforations, 2631'-2639' and 2686'-2696', with 300 sacks Class "C" cement.
1-22-81 31 barrels of water, no oil.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. [Signature] TITLE Engineer DATE June 16, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 16 1981

CONDITIONS OF APPROVAL, IF ANY:

1-26-81 35 barrels of water, no oil.
2-10-81 41 barrels of water, no oil.
3-12-81 Set permanent bridge plug at 2620' and dump 30' of cement on top. This plugged off perforations 2735'-2742' and 2726'-2730'. Perforate 2573'-2577' and 2558'-2561'.
3-13-81 Treat 2573'-2577' and 2558'-2561' with 6,000 gallons 15% N.E. acid.
3-20-81 4 barrels of oil per day and 24 barrels of water per day.
3-24-81 1 barrel of oil per day and 10 barrels of water per day.
5-01-81 Shut well in.