

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 21 1982

Form O-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3160	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator General American Oil Company of Texas /		8. Farm or Lease Name G.A.O. State
3. Address of Operator P. O. Box 128 Loco Hills, New Mexico 88255		9. Well No. 2
4. Location of Well UNIT LETTER "I" 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 7-South RANGE 28-East N.M.P.M.		10. Field and Pool, or Wildcat Bull's Eye San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 2620' DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally drilled to depth of 2850' K.B. and cemented with 950 sacks of cement. Cement did circulate.

Well was perforated as follows:

2735'-2742'	2 holes per ft.
2726'-2730'	2 holes per ft.
2686'-2696'	2 holes per ft.
2631'-2639'	2 holes per ft.

Well was acidized and tested. Perforations 2686'-2696' and 2631'-2639' indicated making water. These perforations were squeezed off with 300 sacks of class "C" cement, drilled out and well was placed on test.

This well has proven to be uneconomical and we request permission to plug this well by:

1. Setting a cast iron bridge plug @ 2675' ± and placing 30' of cement of top of it.
2. Circulate hole with mud laden fluid.
3. Set a 100' cement plug from 380' to 480' K.B.
4. Set cement plug at surface and install dry hole marker.
5. Clean and rip location and roads.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sandell T. Hawkins TITLE Field Superintendent DATE April 20, 1982

APPROVED BY M. H. Walker OIL AND GAS INSPECTOR  
Notify N.M.G.C.C. in sufficient time to witness  
CONDITIONS OF APPROVAL, IF ANY: None DATE APR 23 1982