OIL CONSERVATION DIVISE 4 P. O. BOX 2088

SANTA PE	SANTA FE, NE	EW MEXICO 87501	RECEIVED
U S.D.S.	DECUECT C	OD 414 OWIDER	MAY 2 9 1981
TRANSPORTER OLD	KEGULSI F	OR ALLOWABLE	
PERATOR PERCE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE
Stevens Oil Comp	any		
P. O. Box 2203,	Roswell, New Mexico 88201		
Feason(s) for filing (Check proper	box)	Other (Please explain)	
New Well X	Change in Transporter of:	sa. 🗖	
Change In Ownership		Jenagte	
If change of ownership give namend address of previous owner_	ne .		
DESCRIPTION OF WELL AS	ND LEASE. Well No. Pool Name, Including	Extration Need of La	
O'Brien 'E'		n Andres Assoc State, Feder	2000 110.
Location Unit Letter P:	990' Feel From The South L		- The East
Line of Section 1	Township 9-S Range	28-Е , мири, Сha	-
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of	Cii 🛣 er Condensate 🗀	Address (Give address to which app	roved copy of this form is to be senif
Navajo Refining (P. O. Drawer 175, Art	esia, N.M. 88210 roved copy of this form is to be sent)
Stevens Oil Compa	Unit Sec. Twp. Rge.	P. O. Box 2203, Roswe	11. N.M. 88201
If well produces oil or liquids, give location of tanks.	D 1 9S 28E	Yes	5-14-81
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-28-8-	5-1-81	2800'	2725'
3962.1 GR, 3972.1		Top Oil/Gas Pay	Tubing Depth
		2630	2509.5 Depth Casing Shoe
2030, 30.5, 3	31, 2637.5, 38, 38.5, 39,	· · · · · · · · · · · · · · · · · · ·	2800'
		D CEMENTING RECORD	SACYS CEVENT
12 1/2"	8 5/8"	DEPTH SET	5 yards
7 7/8''	4 1/2"	2800'	175 sacks
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load of epth or be for full 24 hours)	I and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)
5-1-81	5-16-81	Pumping	V
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
24 hrs Actual Prod. During Test	20#	20#	None None
7.56	3.43	4.13	N/A
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Presswe (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	
hasahu gastifu that the auto-	d regulations of the Oil Conservation	APPROVED MAY 2 6	1981
Division have been compiled wi	th and that the information given he best of my knowledge and belief.	BY Naid	ressett
William (Signature)		TITLE	

Owner (Tale)

5-20-81 (Doie)

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply enmoleted wells.

Box 1300, Clovis Star Route Roswell, New Mexico 88201

Dec. 11,1980

RECEIVED

Stevens Oil Company O'Brien # E-#4 Chaves County, N.M. MAY 2 2 1981

O. C. D. ARTESIA, DELICE

Julie & Portly

254 ft. - 1/4 degree

1335 ft.

1/4

2800 ft.

1/2

Ered Pool.

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 11th day of December, 1980, by Fred Pool, Jr.

My commission expires

Oct 15 1984