

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	☒

APR 20 '88

O. C. D.

5a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ARTESIA, OFFICE

OIL WELL ☒	GAS WELL ☐	OTHER ☐
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Name of Operator
PELTO OIL COMPANY

Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 9S RANGE 28E

7. Unit Agreement Name
TLSAU

8. Form or Lease Issue

9. Well No.
86

10. Field and Pool, or Wagon
Twin Lakes SA Assoc.

15. Elevation (Show whether DF, RT, GR, etc.)
3962 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 12-23-87 RUPU (Monumnet). Ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" workstring to tag PBTD @ 2728'. Pulled tbg scraper & bit. Ran Guiberson 4 1/2" Uni-6 BP & pkr & set BP @ 2600'. RU Goldstar & press up csg-tbg annulus to 500#. Held 15 min. SDON.
- 12-29-87 Pulled tbg & pkr. RU CRC WL. Ran a free pipe log from 2579'. Found TOC @ 1904'. Log showed poor bond. Will not perf at this time. Ran tbg & latched on BP. Pulled tbg & BP laying down in singles. Packed well off. RDPU.
- 1-27-88 RU CRC WL w/mast trailer. Made 2 runs w/3 1/8" select fire guns & shot 15 new holes in P-1 @ 2624, 2625, 2628, 2629, 2633, 2634, 2635, 2636, 2640, 2641, 2648, 2649, 2650, 2651, & 2652'. RD CRC.
- 2-1-88 RUPU (Monument). Ran Halliburton R-4 pkr & 80 jts 2 7/8" tbg. SDON.
- 2-2-88 Checked tally. Ran 1 more jt 2 3/8" tbg for total of 81 jts (2554'). RU Goldstar & pumped 10 bbls corr inhib water down csg-tbg annulus. Set pkr open ended on btm of string. Hung @ 2566'. Loaded annulus w/corr inhib wtr & press up to 300#. Held OK. RDPU. Ran chart for 30 min. RD Goldstar. JOB COMPLETE.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed By Bernie Spaldon TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAY 4 1988

CONDITIONS OF APPROVAL, IF ANY: