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Submit 5 Copies Appropriate District Office DISTRICT I BOR Rev 1980 Webbe NB4 88240	State of New Me Energy, Minerals and Natural Re							Revised See Instr	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Astesia, NM \$8210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						RECEIVED			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410									1 27 '89	
Well API No.). C . D.	
ARTESIA, OFICE										
1000 Louisiana, Suite 2900, Houston, Texas 77002 Reason(s) for Filing (Check proper bax) Other (Please explain)										
New Well	Change in Transporter of: Oil Dry Gas I Section III not applicable - Waterflood Injection well								bod	
Change in Operator	Casinghead Ges Condensate									
and address of previous operator FELTO OIL COMPANY, 500 Daritas, Suite 1000, Houston, Texas 77002										
IL DESCRIPTION OF WELL	Well No. Pool Name, Including						Lease Lease No.			
TL SAU	86	Tw	in Lakes	– San And	lres Asso			l		
Unit Letter P 990 Feet From The South Line and 990 · Feet From The East Line										
Section 1 Township	95	Rat	28 E	, NMF	M,		Chave	es	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil N/A	or Condensate			Address (Give address to which approved N/A			copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A				Address (Give address to which approved copy of th N/A				s form is to be sent)		
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When 'N/A			N/A			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	dy to Pro	d.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Forma	tion	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUB	NG, CA	SING AND	CEMENTIN	G RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT Part ID - 3			
							12-8-89			
							ing in			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gaa- MCF			
GAS WELL	<u></u>			L.,			· · ·			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above				Dete Approved DEC - 8 1989						
is true and complete to the best of my knowledge and belief.										
Signare M. Dauer				ByORIGINAL SIGNED BY						
Michael M. Bauer & Agent Printed Name Title				Title						
11-06-89 Date	(71)	3) 370 Telepho						1.1.1970 (P. 4.)498		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.