Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505	WELL API NO. 30005-60794 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well	 Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit 		
2. Name of Operator	7. Well No. 86		
Concho Oil & Gas Corp. 3. Address of Operator 110 W. Lesision St. 410 Midland Tr. 70701	8. Pool name or Wildcat		
110 W. Louisiana Ste 410; Midland, Tx 79701 4. Well Location	Twin Lakes; San Andres (Assoc)		
Unit Letter P : 990 feet from the South line and 990 from the East line Section 01 Township 9S Range 28E NMPM Chaves County			
10. Elevation (Show whether DR, RKB, RT, GR, 3962 GR	etc.)		
11. Check Appropriate Box to Indicate Nature of Notic NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE I	JBSEQUENT REPORT OF: ORK		
PULL OR ALTER CASING MULTIPLE CASING TEST			
OTHER: Clean out & Stimulate OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
Concho Oil & Gas Corp. respectfully requests approval to clean out to PBTD & stimulate the Twin Lakes San Andres Unit No. 86 according to the following procedure:			
 TIH w/ packer and test casing to 300#. If ok, proceed. TIH w/ bit, scraper, DC's and work string. Clean out to PBTD @ 2725'. POOH laying down workstring. Test injection string in hole. Contact OCD and run MIT test. Acidize w/ 500 gals xylene and 1500 gals 20% NE w/ xylene w/ produced and the back all load water. (do not swab) Return to injection. Kun MIT As Par Rule 19.15.9. 	water. 704. A Poy. A		
I hereby certify that the information above is true and complete to the best of my knowl			
SIGNATURE C MARKEN TITLE Production A	nalyst DATE 9-25-01		

Type or print name Terrif Stathem	Telephone No. 915/683-7443	
(This space for State use)	Juild Bed &	
APPPROVED BY		27

APPPROVED BY Conditions of approval, if any:



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Jan-88 Added P1: 2624, 25, 28, 29, 33, 34, 35, 36, 40, 41, 48, 49, 50, 51 No treatment	52
Nov-88 Acidized w/ 2500 gals	
Mar-01 Tagged fill @ 2569'.	

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Submit 3 Copies To Appropriate District State of New Me	xico E. C. 102		
Office District I Energy, Minerals and Nature			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.		
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION	DIVISION 30005-60794		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pach			
District IV Santa Fe, NM 87	505 STATE FEE 505 6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505	0. State Off & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:		
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Unit Letter P : 990 feet from the South	line and <u>990</u> from the East line		
Section 01 Township 9S			
10. Elevation (Show whether DR,	Range 28E NMPM Chaves County RKB RT GR etc.) Image: Chaves County		
3962 GR			
11. Check Appropriate Box to Indicate Nat	re of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.		
	CASING TEST AND		
	THER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
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3. Clean out to PBTD @ 2725'.	All A		
 POOH laying down workstring. Test injection string in hole. 			
6. Contact OCD and run MIT test.			
7. Acidize w/ 500 gals xylene and 1500 gals 20% NE w/ xylene w	/ produced water.		
Flow back all load water. (do not swab)	Te ANTESIA 3/		
9. Return to injection.	/ produced water.		
Wellbore diagram attached.	3. 3. 3. 5. 3. V		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.		
SIGNATURE CALL AND AND A STATE			
SIGNATURETITLE	Production Analyst DATE 9-25-01		
Type or print name Terri Stathem Tele	phone No. 915/683-7443		
(This space for State use)			
APPPROVED BY TITLE			
APPPROVED BY	DATE		



Nov-88Acidized w/ 2500 galsMar-01Tagged fill @ 2569'.