

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30005-60794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Twin Lakes San Andres Unit
7. Well No. 86
8. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Concho Oil & Gas Corp.

3. Address of Operator
110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location
Unit Letter P : 990 Feet from the South line and 990 feet from the East line
Section 1 Township 9S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3962 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: CO to PBSD, MIT- Return well to injection <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09-28-01 MIRU. POH & LD one jt 2-3/8" tbg. PU & TIH w/ 4-1/2", R-4, tension pkr, & 2-3/8" IPC injection string. Set pkr @ 2566'. Connected injection line to BS.

09-30-01 Used injection line to press BS & pkr to 300#. Held good.

10-01-01 POH w/ IPC tbg & pkr. PU & TIH w/ 3-7/8" bit, 4-1/2" scraper, 4 - DC's, & 53 jts 2-3/8" work string.

10-02-01 PU & TIH w/ 25 additional jts work string. Tagged @ 2566'. Dry drilled back down to 2569'.

10-03-01 Drilled out scale from 2569' to PBSD @ 2725'. POH & LD work string, DC's, & bit.

10-04-01 TIH w/ 4-1/2" R-4 pkr on 81 jts (2554') 2-3/8" IPC tbg. Tested tbg in hole. Circ 50 BBLs FW w/ pkr fluid. Press BS to 300#. Charted 20 min. Held good. Test not witnessed. Resumed injection @ 80 BPD rate.

Chart Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Perri Stathers TITLE Production Analyst DATE 10-11-01

Type or print name Perri Stathers Telephone No. 915/683-7443

(This space for State use)
APPROVED BY Benjamin TITLE Compliance Officer DATE 10-19-01

Conditions of approval, if any: