TO. OF COPIES RECEIVED	l i			30-005-	60795
DISTRIBUTION	NEW MEXICO OIL CO	CENTEDON COMMISSI	ON F	Form C+101	
NTA FE	]			Revised 1-1-65	
FILE 1			ſ	SA. Indicate Typ	
U.S.G.S.	] UUI	9 1980		STATE	766 X
LAND OFFICE		•		5. State Oil & Ga	s Lease No.
OPERATOR /	] O.	C. D. 💡			
	ARTES	A, OFFICE	F		
APPLICATION FC	R PERMIT TO DRILL, DEEPEN	I, OR PLUG BACK			
1a. Type of Work				7. Unit Agreemen	it Name
DRILL	DEEPEN	Pt UC			
b. Type of Well		reac		8. Farm or Lease	Name
WELL CAS WELL	OTHER	SINGLE MI	ZONE	O'Brien	''J''
2. Mame of Operator				9. Well No.	· · · · · · · · · · · · · · · · · · ·
Stevens Oil Comp	any 🖌			3	
3. Address of Operator					ol, or Wildcat Asso
P.O. Box 2203, F	loswell, New Mexico 8	8201	[M]	Twin Lake	es-San Andre
4. Location of Well UNIT LETTER	G2310	FEET FROM THE NOT		<u>IIIIIIII</u>	
	······································				
AND 2310' FEET FROM THE	East LINE OF SEC. 31	TWP. 8-5 RGE. 2	9-E NMPM		
				12. County	
				Chaves	
		19. Proposed Depth	19A. Formation	20.	Rotary or C.T.
		2900'	San And	res I	Rotary
21. Elevations (Show whether DF, RT, el	c.) 21A. Kind & Status Plug. Bond	21B, Drilling Contractor		22, Approx. Dat	e Work will start
3989.4Gr, 399 <b>9</b> .6 KB	Statewide	Fred Pool		10-2	23-80
23.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	8-5/8"	20#	120'	75 sacks	
7-7/8"	4-1/2"	9.5#	2900'	175 sacks	
		1		1	

Will drill with water & mud to T.D., log, and if indicated productive, case to T.D. & perforate in producing interval.

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Adequate blowout preventers will be used.

FOR TO DUE VAND FOR TO DUE UNISS DRILLING COMMENCED,

EXPIRES 1-16-81

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOS TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	AL 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	NT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to	o the best of my knowledge and belief.		
Signed anally Title	Owner	Date	10-9-80
(This space for State Use)	-		
APPROVED BY W. a. Gressell TITI	SUPERVISOR, DISTRICT. II	DATE	OCT 1 6 1980
CONDITIONS OF APPROVAL, IF ANY:			

## N MEXICO OIL CONSERVATION COMMISTIN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-121 Supersedes C-128 Utherstive 1-1-58

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All distances m	ust be from	the outer	beundaries	of the	Section
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			Leone	of the Section	West to a
Stevens	Oil Co.		O'Brien J		3
Fruit Lietter G	Section 31	8 South	Pange 29 East	Choves	
Actual Fertage Lo	1				
2310		lorth have	and 2310 1	et trom the East	131.4-
3929.4	Frequence Fi	idres	Pool Twin Lake	s/Assoc.	Landsmith 40° (Holge) 40° (Holge)
1. Outline th	he acreage dedic	ated to the subjec	t well by colored pencil	or hachure marks on th	e plat below.
	han one lease in ind royalty).	s dedicated to the	well, outline each and id	lentify the ownership th	errof (both as to working
		different ownership unitization, force-p		, have the interests of	all owners been consoli-
Yes	No If	answer is "yes," ty	pe of consolidation		
	is "no," list the if necessary.)	owners and tract (	descriptions which have a	actually been consolida	ited. (Use reverse side of
No allowa	ble will be assig				nunitization, unitization, approved by the Commis-
r	4		i		CERTIFICATION
	1		1         	to ned her	ertify that the information con- ein is true and complete to the knowledge and belief
	     		<		mand the
	1		N	Owner Company	
	1		$\mathbf{N}$	Steven	s Oil Company
	1				9-80
	1			shawn on notes of a under my : is true ai	cerrify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief
1979 1979	THE HEXIC				27,1980 rotessional Engineer
C 33C 660	·6C 1520 1680 16	2310 2640	2000 1800 1000		o JOHN W. WEST 676 PATRICK A. ROMERO 6662 Rongid J. Eidson 3235