| | NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL | REQUEST F | NSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GAS RECEIV | | |
|--|---|---|--|--|--|
| | GAS / NOV 2 0 1390 | | | | |
| 1. | Operator O. C. | | | | |
| | Address | | | | |
| | P.O. Box 2203, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion Oil Change in Ownership Casinghead Gas | | | | |
| | If change of ownership give name and address of previous owner | | | | |
| 11. | Leose Name O'Brien "J" Location | O'Brien ''J'' 3 Twin Lakes-San Andres State, Federal or Fee Fee | | | |
| Unit Letter <u>G</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>31</u> Township 8-S _{Range} 29-E , NMPM, Chaves | | | | | |
| | | | | S County | |
| 111. | Name of Authorized Transporter of on | | P.O. Drawer 175. Art | esia, N.M. 88210 | |
| | Navajo Ref. Co. P/L. Div. Name of Authorized Transporter of Casinghead Gas 🖾 or Dry Gas Stevens Oil Company | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2203, Roswell, N.M. 88201 Is gas actually connected? | | |
| | If well produces oil or liquids, give location of tarks. A 36 8S 28E yes 11-11-80 | | | | |
| IV | this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| | Designate Type of Completion | n - (X) X Date Compl. Fleady to Prod. | foldi Depili | P.B.T.D. | |
| | 10-17-80 Elevations (DF, RKB, RT, GR, etc.) | 11-11-80 Name of Producing Formation | 2861' Top Oll/Gas Pay | 2846' Tubing Depth | |
| | 3989.4 GR. 3999.9KB | San Andres | 2709 | 2690' Depth Casing Shoe | |
| Perforations 2709.5, 10, 10.5, 15.5, 16, 16.5, 19, 19.5, 20, 27.5 28, 28.5, 31, 31.5, 32, 32.5, 35, 35.5, 36.5 TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 12-1/2" | 8-5/8" 20# | 80' 2861' | <u>75 sacks</u> 175 sacks | |
| | 7-7/8" | 4-1/2" 9.5# | 2001 | <u></u> | |
| | . TEST DATA AND REQUEST FO | DRALLOWABLE (Test must be a | fter recovery of total volume of load oil ar | nd must be equal to or exceed top allow- | |
| V. TEST DATA AND REQUEST FOR ALLOWADDEL able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | 11-11-80 | 11-18-80 | Flowing & swabbing | Choke Size | |
| | Length of Test 24 hrs. | Tubing Pressure Various | PKR | 48/64 11 1511 | |
| | Actual Prod. During Test 92 | Oil-Bbls. 82 | Water-Bbls. 10 | NA NCF | |
| | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| v | I. CERTIFICATE OF COMPLIAN | CE | | TION COMMISSION | |
| • | I hereby certify that the rules and regulations of the Oil Conservation | | APPROVED | | |
| | I hereby certify that the rules and regulations of the off commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | (Date) | | Separate Forms C-104 must | be filed for each pool in multiply | |

STEVENS OIL COMPANY

919 SECURITY NATIONAL BLDG. P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

RECEICO

November 19, 1980

NGV 2 0 1980

DON STEVENS CURTIS STEVENS 505-622-7273

Deviation Test:

O'Brien "J" No. 3 ARTECLA CALLER Chaves County, New Mexico

2861 ft. - 1/2 degree

Stevens Curtis

STATE OF NEW MEXICO COUNTY OF CHAVES

The foregoing instrument was acknowledged before me this 19th day of November, 1980, by Curtis Stevens.

Here Condrand

My Commission Expires:

11-13-83