TY AND MINIHALS DEPARTMENT			Revi	sed 10-1-78
		ATION DIVISI	. :	RECEIVED
		0X 2008 W MEXICO 87501		
· · · · · · · · · · · · · · · · · · ·				JUL 6 1981
		DR ALLOWABLE		
TRANSPURTER OAB /				O. C. D. ARTESIA, OFFICE
PERATOR /	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS		ARTESIA, CARACO
Civilian Change	monotion -			
Stevens Operating Co	rporation			
	ell, New Mexico 88201			· · · · · · · · · · · · · · · · · · ·
Freson(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)		
Hecompletion OII OII Dry Con Change in Operator Name				
Change in Ownership	Cozingheod Gas Conde			
If change of ownership give name	Stevens Oil Company	, P. O. Box 2203, Rost	Mell N.M.	88201
and address of previous owner	Deevenb our company	<u>, 1. 0. Dox 2200, 100</u>	<u>, , , , , , , , , , , , , , , , , , , </u>	
DESCRIPTION OF WELL AND	I.E.ASF. Well No. Pool Name, Including F	"ormation Kind of Leas		Lecse No.
O'Brien "J"		n Andres Assoc. State, Federa		
Lecation				J
Unit Letter <u>G</u> : 2310)Feel From TheNorth_Lin	no and <u>2310</u> Feet From	The East	<u> </u>
Line of Section 31 Tov	wnship 85 Range 29	ан , ммрм, Сha	aves	County
			·····	
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form	n is to be senif
Navajo Refining Co		P. 0. Drawer 175,	_	
Home of Authorized Transporter of Cas	singhead Gas 🔏 🛛 or Dry Gas 🗌	Address (Give address to which appro	ved copy of this form	n is to be sent]
Stevens Operating Co	Unit Sec. Twp. Rge.	P. O. Box 2203, Ros Is gas actually connected?	swell, N.M.	88201
If well produces oil or liquids, give location of tanks.	A 36 8S 28E	ves	11-11-80	
If this production is commingled wit	th that from any other lease or pool,	•		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back Same	Resty. Dill. Resty.
Designate Type of Completic	n = (X)			I I
Licte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Sho	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
		l		
IEST DATA AND REQUEST FO		fier recovery of social volume of load oil . pih or be for full 24 hours)	and must be equal to	or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(1, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Presewa			
Actual Prod. During Test	011-ВЫ.	Water - Bbla.	Gos-MCF	
		<u> </u>	<u> </u>	
JAS WELL				
Actual Frod. Test-MCF/D	Longth of Tool	Bbla. Condensole ADICF	Grovity of Condan	a1.
Terling Method (pilol, back pl.)	Tubing Procows (11but-12)	Casing Presswe (Shot-in)	Choke Site	
			<u> </u>	
ERTIFICATE OF COMPLIANC	E	OIL CONSERVAT	ION DIVISION	
		APPROVED JUL 1 5 1981 1 19		
hereby certify that the rules and regulations of the Oll Conservation strikion have been complied with and that the information given		na hald sthin -		
pove is true and complete to the best of my knowledge and belief.		BY		
li in n		TITLEOIL AND GAS INSPECTOR		
Manuel 4 the		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Owner		tests taken on the well in accordance with RULE it. All sections of this form must be filled out completely for allow-		
(Tule)		able on new and recompleted wells.		
<u> </u>		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition-		
•		Separate Forma C-104 must he filed for each pool in multiply completed wella.		