

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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APR 20 '88

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT LOCATION.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
PELTO OIL COMPANY

2. Address of Operator
500 DALLAS, SUITE 1800, HOUSTON, TX 77002

3. Location of well
UNIT LETTER 0 560 FEET FROM THE South LINE AND 2310 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 8S RANGE 29E

15. Elevation (Show whether DF, RT, GR, etc.)
4007 GR

14. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
TLAU

8. Form or Lease Issue

9. Well No.
50

10. Field and Pool, or Whichever
Twin Lakes SA Assoc.

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Converted to water injection well

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 12-11-87 PU PU (Monument). Ran 4 1/2" scraper & 3 7/8" bit on 2 3/8" workstring to tag PBTD @ 2870'. Pulled tbg scraper & bit. SDON. We will have to get our BP & pkr's re-dressed before we can run them again.
- 12-14-87 SD for weather.
- 12-15-87 Ran a Guiberson 4 1/2" BP & pkr (Uni-6) on 2 3/8" tbg. Set BP @ 2704'. Pulled up & set pkr @ 2695'. Press tested csg-tbg annulus w/500#. Prod wtr. Held 10 min. Pulled tbg & pkr. SDON. Prep to run free pipe log & perf 12-16-87.
- 12-16-87 RU CRC WL. Ran free point log & found TOC @ +2020', but no bond from btm of logged interval (2689') up to 2552' with poor bond from 2552' up to 2458'. Ran 2 3/8" tbg back in hole & latched on BP. Pulled & LD tbg. RDP. We decided not to perf additional P1 & P2 since it all appears to be communicated already.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10000 Bernie Adams TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By
Mike Williams

MAY 4 1988

APPROVED BY Oil & Gas Inspector

TLSAU #50
TWIN LAKES SA ASSOC.
CHAVES COUNTY, NEW MEXICO

- 1-27-88 RU CRC WL w/mast trailer. Made 3 runs w/3 1/8" select fire & cased guns & shot 18 new holes in P-1 @ 2736, 2746, 2749, 2757, 2759, 2761, 2762, 2781, 2782, 2785, 2787, 2788, 2790, 2791, 2793, & 2794' and shot 3 new holes in P-2 @ 2809.5, 2810.5, & 2812.5'. RD CRC. RUPU (monument). PU & ran 85 jts 2 3/8" inj tbg (2697') w/Halliburton R-4 inj pkr open ended on btm. SDON.
- 1-28-88 RU Goldstar & pumped 10 bbls corr inhib wtr down csg-tbg annulus. Set pkr open ended on btm of string, hung @ 2704'. Loaded csg-tbg annulus w/corr inhib wtr. Press up to 300# & ran chart for 30 min. Held OK. RDPU.
JOB COMPLETE