<u> </u>	State of 1	New Mexico	
Submit 5 Copies Appropriate District Office		atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
ISTRICT I O. Box 1980, Hobbs, NM \$8240	OIL CONSERV	ATION DIVISION	at Bottom of Page
I <u>STRICT II</u> O. Drawer DD, Astenia, NM 88210	P.O. E	Box 2088 Mexico 87504-2088	RECEIVED
ISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	0	,	
		ABLE AND AUTHORIZATION	NUV 27 <b>189</b>
Perator ENERGY DEVELOPMENT C	CORPORATION	1	ו <b>איז אס.</b> 1 <b>-0</b> 05-60796 ט.
Adares 1000 Louisiana Suit	e 2900, Houston, Texas	77002	OFFICE
Reason(s) for Filing (Check proper box,	)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Section III not appl	icable - Waterflood
Change in Operator	Casinghead Gas Condensate	Injection well	·
change of operator give name <u>PE</u>	LTO OIL COMPANY, 500 Dal	<u>las, Suite 1800, Housto</u>	n, Texas 77002
L DESCRIPTION OF WEL		the Promotion I With	d of Lease Lease No.
Lesse Name TL SAU	Weil No. Pool Name, lacha 50 Twin Lakes	s - San Andres Assoc	a of Lease Lande No.
Location	E(0)		Fact
Unit Letter0	;560Feet From The Sc	outh Line and 2310	Fest From The <u>East</u> Line
Section 31 Towns	ahip 8S Range 29H	E <b>, NMPM,</b> Chaves	County
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil N/A		Address (Give address to which approve N/A	ed copy of this form is to be sent)
N/A Name of Authorized Transporter of Cas	ninghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
N/A	Unit Sec. Two. Res	N/A	ea ?
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rev N/A N/A N/A N/A		N/A
V. COMPLETION DATA	ast from any other lease or pool, give commin		
Designate Type of Completio	Oil Well Gas Well on - (X)	New Well   Workover   Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performine			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pert ID-3
			12-8-89
		1	
			- ing op
IL WELL (Test must be afte	EST FOR ALLOWABLE er recovery of total volume of load oil and mu	st be equal to or exceed top allowable for t Producing Method (Flow, pump, gas lift	
DIL WELL (Test must be after Date First New Oil Rus To Tank	er recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, gas lift	), etc.)
DIL WELL (Test must be after Date First New Oil Rus To Tank	er recovery of total volume of load oil and mu		
IL WELL (Test must be after Date First New Oil Run To Tank Length of Test	er recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump, gas lift	), etc.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	er recovery of total volume of load oil and mu Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	), etc.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	er recovery of total volume of load oil and mu Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	), etc.) Choke Size
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	er recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbis.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	choke Size Gas-MCF Gravity of Condensate
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	er recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls.	l, etc.) Choke Size Gas- MCF
OIL WELL       (Test must be after Date First New Oil Run To Tank         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pitot, back pr.)         VI. OPERATOR CERTIFIER	er recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL       (Test must be after Date First New Oil Run To Tank         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pitot, back pr.)         VI. OPERATOR CERTIFI         I hereby certify that the rules and rej	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION
DIL WELL       (Test must be after Date First New Oil Run To Tank         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         Testing Method (pilot, back pr.)         VI. OPERATOR CERTIFIER	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rej Division have been complied with a	r recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved	choke Size Gravity of Condensate Choke Size VATION DIVISION DEC = 8 1989
DIL WELL       (Test must be after Date First New Oil Rus To Tank         Length of Test       Image: Complex Compl	recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV Date Approved	Choke Size Gas-MCF Gravity of Condentate Choke Size VATION DIVISION
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DIL WELL       (Test must be after Date First New Oil Run To Tank         Length of Test       Image: Complete State	recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-m) ICATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump, gas lift Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER Date Approved	Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION DEC = 8 1989

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.