| NO. OF COPIES RECEIVED<br>DISTRIBUTION<br>SANTA FE   |   | w Mexico oi <b>ແຮດລົງ</b>               | QATION COMMISSIO  | N                 | <b>30 - 003</b><br>Form C-101<br>Révised 1-1-65 | 5-60797   |  |  |
|--|---|---|---|-------------------|---|---|--|--|
| FILE I<br>U.S.G.S.   | V   | 0CT 14                                  | 1980  |                   | 5A. Indicate Type of Lease                      |   |  |  |
| LAND OFFICE  |   | 00714                                   | 1300  |                   | STATE FEE X                                     |   |  |  |
| OPERATOR [   |   | O. C. 1                                 | D.  |                   | .5, State Oil &                                 | Gas Lease No.   |  |  |
|  |   | ARTESIA, OI                             |   | ς.                | mm  | mmmm  |  |  |
| APPLICATIO   | N FOR PERMIT TO   | D DRILL, DEEPEN,                        | OR PLUG BACK  |                   |   |   |  |  |
|  |   |   |   |                   | 7. Unit Agree                                   | ment Name   |  |  |
| b. Type of Well DRILL X  |   | DEEPEN                                  | PLUG  | васк 🔲            |   |   |  |  |
| OIL GAS WELL   | Ö/HER /   |   | SINGLE MUL  | .TIPLE            | 8. Farm or Lease Name                           |   |  |  |
| 2. Name of Operator  |   |   | ZONE  |                   | 9. Well No.                                     |   |  |  |
| NRM PETROLEUM CORPORATION V  |   |   |   |                   |   | 1   |  |  |
| 3. Address of Operator   |   |   |   |                   | 10. Field and Pool, or Wildcat                  |   |  |  |
| 4. Location of Well  | 900 Bldg. of the Southwest Midland, TX 79701<br>4. Location of Well UNIT LETTER <u>C</u> LOCATED 1980 FEET FROM THE WEST LINE |   |   |                   |   |   |  |  |
| UNIT LETTER  | ۹ Lo  | ICATED 1980                             | EET FROM THEWest  | LINE              |   | <u> </u>  |  |  |
| AND 660 FEET FROM T  | north u   | NE OF SEC. 25 T                         | WP. 8-5 RGE. 23   | 8-E NMPM          |   |   |  |  |
| $\boldsymbol{\lambda} = \boldsymbol{\lambda} = $ | <u> </u>  |   |   |                   | 12. County                                      | •• <i>}}}}}}</i>  |  |  |
|  |   |   |   |                   | Chaves  |   |  |  |
|  |   |   |   | MM                | TIIIIII   |   |  |  |
| ********   | <i>4444444</i> 4  |   |   | MIM               |   |   |  |  |
|  |   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |   | 9A. Formation     |   | 0. Rotary or C.T.   |  |  |
| 21. Elevations (Show whether DF, F   | RT, etc.) 21A. Kind   | & Status Plug. Bond 2                   | 7350 1<br>1B. Drilling Contractor                                       | Fusselmar         |   | Rotary  |  |  |
| 3953.5 21,   |   | ket on file                             | Cactus  |                   | 10-1  | Date Work will start<br>1–80                              |  |  |
| 23.  | ſ   | PROPOSED CASING AND                     | CEMENT PROGRAM  | - ·- ·, <u></u> . | <u> </u>  |   |  |  |
| SIZE OF HOLE   | SIZE OF CASING  | WEIGHT PER FOOT                         |   |                   |   |   |  |  |
| 171  | 12-3/4"   | 40#                                     | SETTING DEPTH   | SACKS OF CEMENT   |   | EST. TOP  |  |  |
| 11"  | 8-5/8"  | 24# & 28#                               | 3000'   | 600               |   | Surface Surface   |  |  |
|  |   |   |   |                   |   | Surrace   |  |  |
| I  |   | I                                       | 1   | 1                 |   |   |  |  |
| sx Cl C.<br>3. Drill 7-7/8" h<br>csg. & cmt. ba  | lo 3000'f. F<br>nole to 7350'.<br>ack to 8-5/8".<br>10" 900 series  | un 8-5/8" 24# &<br>If commercial        | csg. Cmt. w/400<br>28# csg. Cmt.<br>production is in<br>SS Double Hyd., | w/400 sx          | : lite & :<br>run 4 <del>1</del> "              | 200   |  |  |
|  |   |   |   | D                 | APPROVA<br>FOR 90 DAY<br>RILLING CO             | s unless<br>M <b>menced</b> ,                             |  |  |
| ABOVE SPACE DESCRIBE PRO   | POSED PROCEANING  |   | _   |                   | • • • • • • • • • • • • • • • • • • •           | ود بو بالارتفاقينية و التي يسم بوني و عليه و التي و د و ا |  |  |
| ABOVE SPACE DESCRIBE PROJ  |   |   |   | PRESENT PRODU     | ICTIVE ZONE AN                                  | D PROPOSED NEW PRODUC+                                    |  |  |
| hereby certify that the information<br>igned <u>Cecil Sucker</u>   | Cecil Tucker  |   | owledge and belief.<br>Is Manager                                       | Da                | . Octobe  | er 6, 1980  |  |  |
| (This space for Sta<br>PPROVED BY  |   |   | PERVISOR, DISTRIC   |                   | 001   | T 1 6 1980  |  |  |

ONDITIONS OF APPROVAL, IF ANY:

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|   | CONSERVATION COMMISSIOL                         | OCT S                           | 1980 Form C-102<br>Supersedes C-128  |
|---|---|---------------------------------|--|
|   |   | O. C.                           | Effective 1-1-65   |
|   | om the outer boundaries of the Section          | ARTESIA, C                      |  |
| NRM Petroleum Corp.   | Frates  |                                 | *e::::.<br>1   |
| $\frac{c}{25}$ 8 South  | 28 East   | Chaves                          | •  |
| 660 North   | 1980 iver to a Ve                               | West                            |  |
|   | Wildcat   | . ** \<br>                      | 40   |
| ). Outline the acreage dedicated to the subject wel   | I by colored pencil or hachure mar              | ks on the ph                    | at heims.  |
| <ol> <li>If more than one lease is dedicated to the well,<br/>interest and royalty)</li> </ol>  | outline each and identify the own               | ership thereo                   | of (both as to working   |
| 3. If more than one lease of different ownership is de<br>dated by communitization, unitization, force-poolin   | edicated to the well, have the inter<br>g. etc? | ests of all                     | owners been consul-  |
| Yes No. If answer is "vest" type of   | consolidation                                   |                                 |  |
| If answer is "not" list the increasing teact descri-<br>ture form of nonessary communications for the second second second second second second second second second se | ptions which have actually been c               | onsolidated                     | (Use reverse side of   |
| <ul> <li>a taxable widdle assigned to the well until all if<br/>for out-polonic or otherwise for until a non-standard<br/>sion.</li> </ul>                              | interests have been consolidated (              | by communi<br>as been appr      | tization, unitization,<br>oved by the Commis-  |
| · · · · · · · · · · · · · · · · · · ·   | ······································          |                                 |  |
| 660 - C   |   |                                 | RTIFICATION  |
|   |   |                                 | that the information con-<br>true and complete to the  |
|   | 1   | best of my know                 | ledge and belief   |
| a an an an an an Arlan de bha an Arlanda an an  | ······································          | Com                             | 2 West   |
|   |   | Agent                           | <u> </u>   |
|   |   |                                 | roleum Corp.   |
| i i   |   | 10-7-19                         | · · · · •  |
| · · · · · · · · · · · · · · · · · · ·   |   |                                 |  |
|   |   |                                 | r that the well-location<br>latwas plotted from Feid   |
| K   | ENGINELING AND                                  | inder my suberv                 | surveys made by me ar-<br>usion, and that the sume   |
|   | ala notation of the local                       | s true and co<br>nowledge and b | rrect to the best of my<br>clief.  |
| REG   | 676 FF  |                                 |  |
|   | MEXICO O  | ctober (                        | ,1980  |
|   | W.WES   | , a i l'ave<br>7 / /            | n in the group of the second |
|   |   | and Jo                          | Uct  |
| 43 86' P. 1320 1680 1980 231, 264, 2000   | 1800 1600 800                                   | PAT                             | RICK A ROMERO 6668<br>nald J. Eidson 3239  |